

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89
CLSK
BOM
S&W

WELL API NO. 30-015-31970
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Remington 18 State Com	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Mewbourne Oil Company				8. Well No. 1	
3. Address of Operator PO Box 5270, Hobbs, New Mexico				9. Pool name or Wildcat S. Millman Morrow	
4. Well Location Unit Letter <u>J</u> 1980 Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 09/15/01	11. Date T.D. Reached 10/11/01	12. Date Compl. (Ready to Prod.) 11/10/01	13. Elevations (DF & RKB, RT, GR, etc.) 3520' GL	14. Elev. Casinghead 3520'	
15. Total Depth 11180'	16. Plug Back T.D. 11005'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10966-73'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL w/Micro. DN w/ GR. CBL.				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	H-40 48#	458'	17 1/2"	200 sks Lite & 200 sks 'C'	N/A
8 5/8"	J-55 32#	3002'	12 1/4"	920 sks Lite & 200 sks 'C'	N/A
5 1/2"	N & S 17#	11180'	7 7/8"	575 sks 'H'	N/A
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10594'	10585'			
26. Perforation record (interval, size, and number) 10966-73'. 4 spf. 28 holes.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11062-81'		
			4000 gals 7 1/2% HCL		
			10966-73'		
			2000 gals 7 1/2% HCl		
			Frac w/ 40k gals Binary & 42700 # sands		
28. PRODUCTION					
Date First Production 11/10/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 11/26/01	Hours Tested 24	Choke Size 32	Prod'n For Test Period	Oil - BbL. 2	Gas - MCF 809
Flow Tubing Press. 340	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 2	Gas - MCF 809	Water - BbL. 2
				Gas - Oil Ratio 404500	
				Water - BbL. 2	
				Oil Gravity - API - (Corr.) 49	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Leonard Pounds	
30. List Attachments Deviation Survey & E-Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>H. M. Young</u>		Printed Name <u>N.M. Young</u>		Title <u>District Manager</u> Date <u>11/30/01</u>	