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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUN - 5 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-9189

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name: -

2. Name of Operator: Southland Royalty Company ✓

8. Farm or Lease Name: State "18" Com.

3. Address of Operator: 1100 Wall Towers West, Midland, TX 79701

9. Well No.: 1

4. Location of Well: UNIT LETTER K, 1810 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 18 TOWNSHIP 19-S RANGE 28-E NMPM.

10. Field and Pool, or Wildcat: Undesignated (~~Morrow~~)

15. Elevation (Show whether DF, RT, GR, etc.): 3508.5' GR

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER Perforate and test Atoka [X]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER Perf, test, abandon Morrow [X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-78 - TD 11,100'. Drilled out DV tool @ 9768'. Press tested csg to 2000# for 30 min., held O.K. Circulated hole @ PBTD 11,050' w/KCL water.
5-12-78 - Perf Morrow 10,930-942'; 10,944-950' w/36 holes. Acidized w/300 gal 7½% MS acid. Swabbed. Flowed 104 MCF/D.
5-13-78 - Perf additional Morrow 10,820-827', 10,834-843', 32 holes. Flowed 400 MCF/D, decreasing.
5-14 & 15/78 - SI for BHP.
5-16-78 - Flowed 140 MCF/D, decreasing.
5-18-78 - Flowed 82 MCF/D.
5-19-78 - SI for BHP.
5-24-78 - Set CIBP @ 10,904'. Dumped cement 10,874-10,904' (30').
5-25-78 - Acidized w/300 gal 7½% MS acid, perf 10,820-827'; 10,834-843'. Swabbed. Acidized w/1100 gal 7½% MS acid, 36 MCF N_2.
5-27-78 - Acidized w/4000 gal 7½% MS acid, 160 MCF N_2. Swabbed dry.
5-30-78 - Set CIBP @ 10,790'. Dumped cement 10,765-10,790'. Morrow abandoned.

Propose to perforate Atoka 10,256-268' w/24 holes.
Will test and acidize as necessary for gas production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harvey Carr TITLE District Engineer DATE 5-30-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN - 7 1978

CONDITIONS OF APPROVAL, IF ANY: