STRICT I

O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions KELLIVED

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 FFB : 2 1993

STRICT II O. Drawer DD, Artesia, NM 88210

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410 0.00 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. perator 30 015 22468 NATIONAL ENERGY GROUP ddress DALLAS, Tx 4925 GREENVILLE AUE STE 1400 Other (Please explain) eason(s) for Filing (Check proper box) ge in Transporter of: iew Well Dry Gas .ecompletice X Condensate hange in Operator change of operator give name id address of previous operator DIL MERIDIAN DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation STATE "18" COM State Federal or Fee MILLMAN S. STRAWN 1810 Peet From The South Line and 1980 WEST Feet From The Unit Letter County NMPM, II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate iams of Authorized Transporter of Oil SPC SAME Address (Give address to which approved copy of this form is to be sent) or Dry Gas ne of Authorized Transporter of Casinghead Gas SAME Is gas actually connected? When? l Twp. Ree. Unit f well produces oil or liquids, ve location of tanks. VES this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Same Res'v New Well | Workover Gas Well Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod.)ate Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation levations (DF, RKB, RT, GR, etc.) Depth Casing Shoe erforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ID-3 nt 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.))IL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Tert Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation FEB 2 3 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY By_ Signature JOM STRATTO MIRE WILLIAMS DPERATIONS MGN SUPERVISOR DISTRICT !! Tille 549-4869

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.