

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-22468

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

22468

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

STATE "18" COM

2. Name of Operator

NATIONAL ENERGY GROUP, INC.

8. Well No.

1

3. Address of Operator

4925 GREENVILLE AVE. SUITE 1400 DALLAS, TX 75206

9. Pool name or Wildcat

BONE SPRINGS/WILDCAT

4. Well Location

Unit Letter K: 1810 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 18

Township 19S

Range 28E

NMPM

EDDY

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		466	17 1/2	525 W/ADDITIVE	
8 5/8		2450	11	900	
5 1/2		11100	7 7/8	1150	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8030	

26. Perforation record (interval, size, and number)

7858-7873 4SPF CASING GUN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7858-73

500 GAL 15% HCl

28. PRODUCTION

Date First Production
8/18/93

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMP

Well Status (Prod. or Shut-in)
PROD.

Date of Test
8/18/93

Hours Tested
18

Choke Size

Prod'n For
Test Period

Oil - Bbl.
74

Gas - MCF

Water - Bbl.
110

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.
98.6

Gas - MCF

Water - Bbl.
146

Oil Gravity - API - (Corr.)
39.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED/FUEL

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas A. Rubis

Printed
Name

THOMAS A. RUBIS

Title PRODUCTION MANAGER

Date 1/21/94