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Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	OG 648

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		JACK L. MCCLELLAN		9. Well No.	
3. Address of Operator		Box 348, ROSWELL, NEW MEXICO 83201		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>2260</u> FEET FROM THE <u>N</u> LINE AND <u>1650</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>18</u> TWP. <u>19-S</u> RGE. <u>28-E</u> NMMPM		12. County	
15. Date Spudded		6/13/67		19. Elev. Casinghead	
16. Date T.D. Reached		7/28/67		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.)		F&A		19. Elev. Casinghead	
18. Elevations (DF, RKB, RT, GR, etc.)		3513' G. L.		19. Elev. Casinghead	
20. Total Depth		1955'		23. Intervals Drilled By	
21. Plug Back T.D.		1918'		23. Intervals Drilled By	
22. If Multiple Compl., How Many		F&A		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		NONE		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		NONE		27. Was Well Cored	
				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	385'	12"	60 SX	181'
5-1/2	15 1/2	1897'	8"	100 SX	1145'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
OPEN HOLE COMPLETION ATTEMPT.		DEPT. INTERVAL	
		1397 - 1918'	
		1897 - 1918'	
		AMOUNT AND KIND MATERIAL USED	
		1000 ACID (28%)	
		FRACED 5000 GALS WTR.,	
		7500 LBS. SAND	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NONE						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
J. L. McClellan	OPERATOR	2/28/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>625</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>930</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1492</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1817</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	CALICHE				
30	175	145	SAND				
175	220	45	RED SHALE				
220	375	155	ANHYDRITE, SALT, SHALE				
375	625	250	ANHYDRITE				
625	930	305	ANHYDRITE AND SAND				
930	1300	370	ANHYDRITE AND DOLOMITE				
1300	1325	25	RED SAND				
1325	1492	167	DOLOMITE & ANHYDRITE				
1492	1515	23	RED SAND				
1515	1620	105	DOLOMITE & ANHYDRITE				
1620	1817	297	SAND AND DOLOMITE				