

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
TRANSPORTER	1
OIL	1
GAS	1
PRODUCTION OFFICE	1
OPERATOR	1

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Jack L. McClellan

Mark State

AREA 640 ACRES
LOCATE WELL CORRECTLY.

(Company or Operator)

(Lessee)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 18, T. 19-S, R. 28-E, NMPM.

Millman

Pool,

Eddy

County.

Well is 2310 feet from North line and 1650 feet from East line

of Section 18. If State Land the Oil and Gas Lease No. is OG-648

Drilling Commenced February 27, 1965 Drilling was Completed March 22, 1965

Name of Drilling Contractor Cortez Drilling Company

Address Box 584, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3513 GL. The information given is to be kept confidential until 1965

RECEIVED

OIL SANDS OR ZONES

No. 1, from 1906 to 1915 No. 4, from 1915 to 1916

No. 2, from 1969 to 1988 No. 5, from 1916 to 1917

No. 3, from 1917 to 1918 No. 6, from 1918 to 1919

APR 12 1965

O. G. S.
ARTESIA, OFFICE

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1906 to 1915 feet.

No. 2, from 1969 to 1988 feet.

No. 3, from 1917 to 1918 feet.

No. 4, from 1918 to 1919 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24 lb.	Used	392	Float			Water
5-1/2	15 lb. 1/2	New	2032	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8	392	50 sx	pump		
8"	5-1/2	2032	110 sx	pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 1 shot per foot 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1983, 1984, 1985, 1986, 1987 and 1988. Acidized with 750 gals. Fraced with 15,000 gals. lease oil and 12,000 lbs. sand. Perforated 1 shot per foot 1906 - 15', 1918, 1920, 1922, 1923, 1924 and 1925'. Acidized with 750 gals. Fraced with 20,000 gals. oil with 22,000 lbs. sand.

Result of Production Stimulation Swabbing Well flowing 75 BOPD

Depth Cleaned Out