		.5	
013	THIBUTI		
SANTA FE		17	
FILE		1-	
U.8.G.1.		1.	
LAND OFFICE		17	
TRANSPORTER	OIL	1	
	6 4 5	1,	
PRORATION OFFICE		17	
OPERATOR		1	

NEW WERE OUD CONSIST VILLON CONTROLOGIUM COM CONTROL SIGN Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Roswell, New Mexico March 30, 1965 (Place) (Date)		
WE ARE	HEREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:		
	Jack L.	McClella	n Mark State, Well No. 1, in SW 1/4, NE 1/4, (Lesse)		
			., T. 19-S., R. 28-E., NMPM., Millman Pool		
	Eddy	· · · · • • • • • • • • • • • • • • • •	County. Date Spudded 2/27/65 Date Drilling Completed 3/22/65		
	se indicate l		Elevation3513 GLTotal Depth2037PBTD2030		
D C B	C B	BA	Top Oil/Gas Pay 1908 Name of Prod. Form. <u>Grayburg</u>		
		$\frac{\text{PRODUCING INTERVAL}}{1906,07,08,09,10,11,12,13,14,15} = \frac{784,85,86,87,88}{1969,70,71,72,73,75,83}$			
Е	FG	Я	Perforations 1906,07,08,09,10,11,12,13,14,15, - 1969,70,71,72,73,75,83, Open Hole Depth Casing Shoe 2031' Depth Tubing 1880'		
		0	OIL WELL TEST -		
L	K J	I	Choke Natural Prod. Test: <u>2</u> bbls.oil, <u>0</u> bbls water in <u>1</u> hrs,min. Size		
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of		
M	N O	P	load oil used): 75 bbls.oil, 0 bbls water in 24 hrs, min. Size 32/64"		
			GAS WELL TEST -		
2310' FN & 1650' FE			Natural Prod. Test:MCF/Day; Hours flowedChoke Size		
•	sing and Cem				
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed		
8-5/8	392	50	Choke SizeMethod cf Testing:		
5-1/2	2032	110	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid 1979-88 Frac w/15,000 - Acid 750 gals. 1906-25 Frac w/20,000		
			Casing Tubing Date first new April 1, 1965 Press. Press. 390 oil run to tanks April 1, 1965		
	-		Oil Transporter Permian REBEIVED		
L			Gas Transporter		
Remarks:.			APR 1 2 19		
	1		ormation given above is true and complete to the best of my knowledge.		
Approved.			Jack L. McClellan		
		- •	Same CODD		
()		RVATION 19	I COMMISSION By: (Signature)		
Ву:,	<u> </u>	nstr	Title Operator Send Communications regarding well to:		
Title	M	A3 / #3 PEC	The Jack L. McClellan		
			Address Don Oak, Barnellin, Part Marshard		