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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
AUG 18 1965

O. C. C.
ARTESIA, OFFICE

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Indicate Type of Well Oil Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Jack L. McClellan	5. State Oil & Gas Lease No. OG-648
3. Address of Operator P. O. Box 842, Roswell, New Mexico	7. Unit Agreement Name
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19-South RANGE 28-East NMPM.	8. Farm or Lease Name Mark State
	9. Well No. 1
	10. Field and Pool, or Wildcat Millman
15. Elevation (Show whether DF, RT, GR, etc.) 3513 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

This well was plugged back with sand to a depth of 1965'. The well was then squeezed with a packer set at 1812'. Halliburton performed the squeeze job. 100 sacks cement were utilized and the pressure restricted to below 1500#. All indications were that the squeeze job was successful.

The cement was then drilled out, utilizing cable tools, to a depth of 1931'. The tubing was then run with a sand jet tool. The well was then sand jet perforated at 1911' and 1909', using 7500# sand. The well was then acidized with 2000 gallons 15% acid. This work was performed by The Western Company.

The well was then swabbed and after 14 hours, swabbing acid water with a scum of oil. The percentage increased to 100% oil, swabbing estimated 24 barrels of oil per day.

The well is now being put back on the pump. A subsequent GOR test will be furnished to your office after production has been ascertained on the pump.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack L. McClellan TITLE Operator DATE August 17, 1965

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 18 1965

CONDITIONS OF APPROVAL, IF ANY: