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OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

*Q & A Eng. 1*

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-648	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jack L. McClellan	8. Farm or Lease Name Mark State
3. Address of Operator P. O. Box 848, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19-South</u> RANGE <u>28-East</u> NMPM.	10. Field and Pool, or Wildcat Millamn
15. Elevation (Show whether DF, RT, GR, etc.) 3513 GL	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was fracture treated with 20,000 gallons of treated slick water plus 30,000 pounds of sand thru sand drill perforations at 1909 and 1911'. Average injection rate was 28 BPM, treating pressure 2400#. 496 barrels load water to recover.

Well put on pump and pumping water and oil.

RECEIVED

SEP 3 1965

D. C. C.  
ANTHONY OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. McClellan TITLE Operator DATE August 31, 1965

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE SEP 3 1965

CONDITIONS OF APPROVAL, IF ANY: