

OIL CONSERVATION DIVISION

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	
PRODUCTION OFFICE	
Operator	

RECEIVED BY
SANTA FE, NEW MEXICO 87501
APR 06 1984
REQUEST FOR ALLOWABLE
O. C. D. AND
AUTHORITY TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

Operator C.E. LaRUE & B.N. MUNCY JR.
Address POB 1037 Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Conspired Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name State Millman-Grayburg State, Federal or Free State E-648
Location Unit Letter H 1229 2310 Feet From The North Line and 990 Feet From The East
Line of Section 18 495 Range 28E Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corp POB 1183 Houston, Tx 77001
Name of Authorized Transporter of Conspired Gas ☐ or Dry Gas ☐
If well produces oil or liquids, give location of tanks: Unit H Sec 18 Twp. 19S Rge. 28E Is gas actually conspired? ☐ Yes ☐ No

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA
Designate Type of Completion -- (X) X
Date Spudded 3-4-83 Date Drilled 11/2/84 Total Depth 2146' Final TD 2096'
Elevations (BL, LHM, KT, GR, etc.) 3519' GL Name of Producing Formation Qn/Gb Top Oil/Gas Pay 1785' Testing Depth 2000'
Perforations 1785, 86, 1802, 03, 1817, 18, 19, 1924, 25, 26, 27, 1952, 53, 54, 87, 88, 89, 90 Depth Casing Shoe 2186'

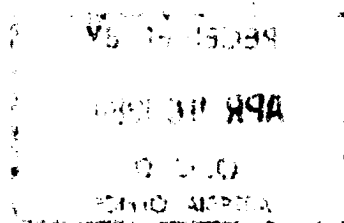
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12" 8" CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 10.5# DEPTH SET 413' 2146' SACKS CEMENT 200-sxs (circ 35-sxs) 600-sxs (circ 75-sxs)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks 1-12-84 Date of Test 1-15-84 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24-Hrs Testing Pressure 0 Casing Pressure 0 Choke Size -
Actual Prod. During Test 3-BBLs Oil Rate 1 Water-Bbls. 2 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D 1 Length of Test 1 Initial Condensate/MCF 1 Gravity of Condensate 1
Testing Method (pilot, back pr.) 1 Testing Pressure (shot-in) 1 Casing Pressure (shot-in) 1 Choke Size 1

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
MARTIN MUNCY Martin Muncy
Agent 1-15-84
(Signature)
(Date)

OIL CONSERVATION DIVISION
APR 09 1984
APPROVED 19
BY Leslie A. Clements
TITLE Supervisor District II
This form is to be filed in compliance with Rule 111.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-



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APR 10 1964
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