

(Revised 7/1/52)  
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Kersey & Company**

(Company or Operator)

**State**

(Lease)

Well No. 16, in S1 1/4 of S1 1/4, of Sec. 18, T. 19 S, R. 28E, NMPM.

**Millman**

..Pool,

## Edgy

County.

Well is 800 feet from S. line and 360 feet from W. line

of Section 18 If State Land the Oil and Gas Lease No. is E-2126

Drilling Commenced.....**6/11/52**....., 19..... Drilling was Completed.....**7/19/52**....., 19.....

Name of Drilling Contractor.....**Lersey & Company**.....

Address.....**Box 305, Artesia, N. Mex.**.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

No. 1, from 1611 to 1625' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 1702 to 1706' No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 140 to 150' feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	284	new	414	common	132'		water shut-off
	284' of 8 5/8" OD casing left in this well when well was plugged (284' is overall measurement including threads)						

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	414'	45	Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out....."un".....

ORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....0.....feet to.....1900'.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....  
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....  
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.  
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....320'	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....1439'	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Hard Caliche				
10	25	15	Sand				
25	140	115	Sand & Red Beds				
140	150	10	Sand - WATER				
150	170	20	Sandy Red Beds				
170	320	150	Gyp & Red Beds				
320	414	94	Anhy & Shale				
414	1018	604	Anhy				
1018	1048	30	Brown Lime				
1048	1349	301	Lime				
1349	1385	36	Anhy				
1385	1421	36	Lime				
1421	1439	18	Anhy				
1439	1451	12	Red Sand				
1451	1611	160	Lime				
1611	1625	14	Sandy Lime - Show of Gas				
1625	1635	10	Lime				
1635	1660	25	Red Sand & Anhy				
1660	1702	42	Lime				
1702	1706	4	Sand - Show of Oil				
1706	1900	194	Lime				
Total Depth 1900'							
Plugged and abandoned							

SECTION

IN DISTRICT OFFICE

No. 101 1952 5

1

1

2

1

File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 2, 1952 (Date)  
Company or Operator.....Kersey & Company.....Address.....Box 305, Artesia, N. Mex.  
Name.....Harold Kersey.....Position or Title.....Partner.....