_				
			2	
			0	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico)

周雨

105.0

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES Locate Well Correctly

Illamex Oil, Inc.					State (Less)					
		(Company or Oper	ator)		(L	(0.00)				
Well No	2	, in			, T. 198	, <u>r. 255</u>	, NMPM.			
		Min	B	Pool,	Eddy		County.			
Well is	990	feet from	Last	line and		fromSouth	line			
of Section	188	If S	tate Land the C	il and Gas Lease No. is	B 952	•••••••••••				
Drilling Co	mmenced	Kovenber	• 26,	, 19	Completed	•	, 19 58			
Name of D	rilling Contrac	c tor		Mller Br	thers					
				Artesia, I						
Elevation a	bove sea level a	at Top of Tubin	g Head	<u>3517</u>	The information g	iven is to be kept co	nfidential until			

Hit man 0

OIL SANDS OR ZONES

No. 1, from	No. 4, from 1960 to 1975
No. 2, from	No. 5, fromto
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from		to 190	feet.				
•							
No. 3, from		to	feet.				
No. 4, from		to	fcet.				

CASING BECORD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	used	401				Water shut off
51	14	THOW:	2059				Oil String

MUDDING AND CEMENTING RECORD								
SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED		
10	8 5/8	401	60	pump				
7	<u>5</u>	2059	225	DUND				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Porf 4 shots to foot from 1930-1934 & 1940-1946 with jet pun.

Sand free with 10,000 Gel Wiekett sil, 10,000# sand, 250 Gel MCA Acid.

Depth Cleaned Out.....

B CORD OF DRILL STEN AND SPECIAL TEST

	I	f drill-stem or other special tesus	or devi	iation surveys were	made, submit report on s	epai	rate sheet and attach hereto	
TOOLS USED								
Ro	otary tools w	vere used from	feet t	0	feet, and from		feet tofeet.	
Cable tools were used from			feet t	o. 203	feet, and from		feet tofeet.	
				PRODU	TION			
Pu	t to Produci	ing Februer 25, 1958	•••••••••••	, 19				
OI	L WELL:	The production during the first	24 ho	urs was	barrels o	f lic	quid of which	
		was oil;%	was c	mulsion;	% water; and		% was sediment. A.P.I.	
		Gravity						
GA	S WELL:	The production during the first	24 ho	urs was				
		liquid Hydrocarbon. Shut in Pro						
-							e e e e e e e e e e e e e e e e e e e	
Le	ength of Tin	ne Shut in					<i>.</i> <i>.</i>	
	PLEASE	INDICATE BELOW FORMA	TION	TOPS (IN CONF	OBMANCE WITH GE	DGJ	RAPHICAL SECTION OF STATE): (.	
		Southeastern 1	New M	Iexico			Northwestern New Mexico	
Т.	Anhy		. Т.	Devonian	······	T. .	Ojo Alamo	
Т.	Salt	·····	. T.	Silurian	······	T.	Kirtland-Fruitland	
B .	Salt		T.	Montoya		Т.	Farmington	
Т.	Yates		. т.	Simpson		Т.	Pictured Cliffs	
Т.	7 Rivers		Т.	10.77				
Т.	Queen			McKee		т.	Menefee	
Т.							Menefee	
	Grayburg.		Т,	Ellenburger		Т.	Point Lookout	
Т.			Т, Т.	Ellenburger Gr. Wash		Т. Т.	Point Lookout Mancos	
	San Andre	3	T, T. T.	Ellenburger Gr. Wash Granite		Т. Т. Т.	Point Lookout Mancos Dakota	
Т.	San Andre Glorieta		T, T. T. T.	Ellenburger Gr. Wash Granite		T. T. T. T.	Point Lookout Mancos Dakota Morrison	
т. т.	San Andre Glorieta Drinkard		T, T. T. T. T. T.	Ellenburger Gr. Wash Granite		T. T. T. T. T.	Point Lookout Mancos Dakota Morrison Penn	
Т. Т. Т.	San Andre Glorieta Drinkard Tubbs	25	T, T, T. T. T. T. T.	Ellenburger Gr. Wash Granite		T. T. T. T.	Point Lookout Mancos Dakota Morrison Penn	
T. T. T. T.	San Andre Glorieta Drinkard Tubbs Abo	58	T, T. T. T. T. T. T. T.	Ellenburger Gr. Wash Granite		T. T. T. T. T. T. T.	Point Lookout Mancos Dakota Morrison Penn	
T. T. T. T. T.	San Andre Glorieta Drinkard Tubbs Abo Penn	25	T, T. T. T. T. T. T. T. T.	Ellenburger Gr. Wash Granite		T. T. T. T. T. T. T.	Point Lookout Mancos Dakota Morrison Penn	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			SEE ATTACHED SCHEDU	TE			
					-		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

-

2

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.		New Mexico	April 15, 1958
Company or Operator	Address	P.O. Box 702,	Artesla, New Nexico
Name	Position or Title	Secretar	y