STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVIS	N	form C-10 Revised 3	
() 16 1 A 18 UT 10 A		DK 2088	•		
(HTAPE //	SANTA FE, NE	W MEXICO 87501			
6.6.8, 	DECHIEST GO				
IANSPORTER OIL /	l l l l l l l l l l l l l l l l l l l	ANRECEIVED			
TRATION /	AUTHORIZATION TO TRANS	SPORT OIL AND NATUR	AL GAS		
Flynn And Denton	Jompany J				
Box 1345, Artesia,	NewMexico 88210	O. C. D.			
ason(s) for filing (Check proper bo)	Change in Transporter of:	RIESIA, OFFICE Other (Please	explain)		
completion		at []			
vange in Ownership A	Casinghead Gas Conde				
hange of ownership give name i address of previous owner	Flynn Oilfield Servic	ce, Box 158, Loco	Hills, N	ewMexico 8825	55
SCRIPTION OF WELL AND	I.E.ASE Well No. Pool Name, Including F	Formation	Kind of Lease		
STATE 2 Millman Gr		· 1	State, Føderal		Lease No. E-952
xation P 99	0 South			East	
Unit Letter;			_ Feet From T	`h●	· · · · · · · · · · · · · · · · · · ·
Line of Section +6/8 T	enship 19 S Range	<u>28 E , NMPM,</u>	Eddy	У	County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to	which approx	ed copy of this form is a	
Navajo Crude 011 Purc				Artesia, New M	-
ine of Authorized Transporter of Ca		Address (Give address to	which approv	ed copy of this form is se	o be sent)
well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected	17 Whe	n	
ve location of tanks.	<u>I 18 198 28E</u>				
his production is commingled wi DMPLETION DATA	th that from any other lease or pool,	·			······································
Designate Type of Completie	on - (X) ; ; ;	New Well Workover	l Deepen I I	Plug Back   Same Res        	'v. ' Diff. Restv. I
ite Spudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.	<u>k</u>
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tep Oil/Gas Pay		Tubing Depth	
rforations		1		Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEM	ENT
		,			
		<u></u>			
EST DATA AND REQUEST FO	able for this de	fier recovery of total volume spih or be for full 24 hours)			A D Allow-
ote First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	· erc.)	opr
ength of Test	Tubing Pressure	Casing Pressure		Choke Size Land	NB
ctual Prod. During Test	Cil-Bble.	Water-Bbls.		Gas . MCF	,7
	<u> </u>			, · · · ·	·
AS WELL					
ciual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Gravity of Condensate	
eeling Method (puol, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-1	.»)	Chote Size	·····
ERTIFICATE OF COMPLIAN	CE			ON DIVISION	
		APPROVED	JUN 3	0 1982	19
nereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		BY	$a, \pm$	fresset	<u> </u>
		THE DUISOR DISTRICT I			
		THE Sorm is to be filed in compliance with BULE 1104.			
Kuby Parker		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation.			
(Signature) Agent		tests taken on the well in accordance with MULE 111.			
(Tislo)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
6/16/82 (Date)		Fill out only Sections 1, 11, 111, and VI for changes of owner. Well names or number, or transporter, or other such change of condition.			
		Separate Forma	C-104 must	he filed for each po	of in multiply