

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 4 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

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OIL	
GAS	
OPERATION	
PROMOTION OFFICE	
Operator	

Marbob Energy Corporation

Address

P. O. Drawer 217, Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective 1/1/82

If change of ownership give name
and address of previous owner

Harlan Oil Company, P. O. Box 688, Artesia, NM 88210

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State	5	Millman Grayburg	State, Federal or Fee State	B-9189

Location

Unit Letter K : 1810 Feet From The S Line and 2372.7 Feet From The W

Line of Section 18 Township 19S Range 28 E, NMPH, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P. O. Box 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
K 18 19S 28E	NO

(If this production is commingled with that from any other lease or pool, give commingling order numbers)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Shut-in	Ill. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.H.D.					
Elevation (D.F., R.R.E., RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Total Depth					
Perforations			Depth in Casing or in					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Chas. Operator
2-19-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

February 1, 1982

OIL CONSERVATION DIVISION

APPROVED

FEB 15 1982

BY

SUPERVISOR, DISTRICT 2

TITLE

This form is to be filed in compliance with rule 10-1-78.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 10-1.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for a change of owner
with name of owner, or transporter or other to be filed in accordance
with rule 10-1-78. This form must be filed for review of the data.