

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29327

5. Indicate Type of Lease

State ☒ Fee ☐

6. State Oil & Gas Lease No.

001789

7. Lease Name or Unit Agreement Name

Merchant State

8. Well No

4

9. Pool Name or Wildcat

Millman; (QU-GB-SA), East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☒ Gas Well ☐

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter 3/C : 660' Feet From The North Line and 2080' Feet From The West Line

Section 1 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3399', KB 3406'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Spud Date, Surface Casing, Temporarily Abandon ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 1:00 a.m. on 1/18/97. NOTE: Tim Gum w/ NMOCD notified @ 9:00 a.m. 1/16/97.

Drilled 11" hole to 320'. Ran 8 joints 8-5/8" 24# K-55 ST&C casing set @ 320'. Cement with 200 sx Class C with additives.

Circulated 85 sx to surface, WOC 18 hours, drill cement, test pipe rams and casing to 200 & 1000 psi. Drilling 7-7/8" hole.

Drilled 7-7/8" hole to 3425'

Water flow @ 1450'. Ran Logs.

Go in hole open ended with drill pipe circulated and cond. hole set plugs as follows:

Plug #1 set @ 1900-2495' with 230 sx Class "C" neat cement with additives. Circulate.

Plug #2 set @ 1127-1495' with 100 sx Class "C" cement with additives. WOC 2-1/2 hours. Water flow completely stopped. TOC @ 1127'.

Plug #3 set @ 240-394' with 110 sx Class "C" cement with additives. WOC 2-1/4 hours. TOC @ 109'.

Plug #4 set @ 0-50' with 20 sx Class "C" cement with additives.

Ken Livingston with NMOCD contacted regarding plugging procedure.

Blind flange on wellhead w/ 2" 1500 psi ball valve on top. Fence reserve pit and cellar. Clean location. Well is temporarily abandoned.

Rig released @ 7:30 p.m. on 1/26/97. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tami L. Wilber

TITLE:

Production Clerk

DATE:

2/24/97

TYPE OR PRINT NAME

Tami L. Wilber

Telephone No. (915) 683-2277

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY:

TITLE:

DATE:

APR 17 1997