

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

MAR 04 1997

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL ID NO.

30-015-29327

Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

1001769

7. Lease Name or Unit Agreement Name

Merchant State

8. Well No.

#4

9. Pool name or Wildcat

Millman; (QU-GB-SA), East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER ☐

Temporarily Abandoned

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER TA'd

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

4. Well Location

Unit Letter 3/C : 660' Feet From The North Line and 2080' Feet From The West Line

Section 1

Township 19S

Range 28E

NMPM

Eddy

County

10. Date Spudded

1/18/97

11. Date T.D. Reached

1/26/97

12. Date Compl.(Ready to Prod.)

1/27/97

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3399', KB 3406'

14. Elev. Casinghead

- - -

15. Total Depth

3425'

16. Plug Back T.D.

- -

17. If Multiple Compl. How
Many Zones?

Single

18. Intervals
Drilled By

Rotary Tools

0-3425'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

NA

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	320'	11"	Circ 200 sx Class C	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

26. Perforation record (interval, size, and number)

N/A Well has been Temporarily Abandoned

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

N/A

28. PRODUCTION

Date First Production

NA

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami L. Wilber

Printed
Name

Tami L. Wilber

Title

Production Clerk Date 2/24/97