c/SF BLM By MA SK Kd

Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NSL - 3758

Form C-105
Revised 1-1-89

WELL API NO. 30-015-29337

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No. L-1022

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

RECEIVED
MAY 22 1997
OIL CON. DIV.
DIST. 2

7. Lease Name or Unit Agreement Name: Oxy Mako State Com. 20190

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: 86500 ~~Undes.~~ N. Turkey Track Morrow

4. Well Location
Unit Letter J : 1370 Feet From The South Line and 1650 Feet From The East Line
Section 5 Township 19S Range 29E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
1/24/97	2/23/97	4/9/97	3399'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11370'	11313'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11226-11236' Morrow

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Platform Express - ALL-MCFL-GR-TDD-CNL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	620sx - Circulated	
8 5/8"	24-32#	3000'	11"	1380sx - Circulated	
5 1/2"	17-20#	11370'	7 7/8"	450sx - CBL-8700'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11023	11023

26. Perforation record (interval, size, and number)
11226 - 11236'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4/9/97	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/12/97	24	11/64		26	2219	0	85346

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2325			26	2219	0	56.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: J. Stinson

30. List Attachments: C103, C104, Deviation Svy, Logs

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name David Stewart Title Reg. Analyst Date 5/21/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	9906'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10142'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10426'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	3727'	T. Entrada		T.	
T. Abo		T. 1ST " "	6772'	T. Wingate		T.	
T. Wolfcamp	8900'	T. Morrow	10638	T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)	9672'	T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	956	956	Surface Rock				
956	4592	3636	Anhydrite				
4592	5070	478	Dolomite, Lime				
5070	6473	1403	Lime				
6473	7688	1215	Lime, Shale				
7688	8236	548	Sand, Lime, Shale				
8236	10206	1970	Lime, Shale				
10206	10789	583	Lime, Shale, Sand				
10789	10932	143	Lime, Shale, Chert				
10932	11370	438	Sand, Shale, Lime				