

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Division
811 S. 1st St.
Artesia, NM 88210-2830

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter into a primitive reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1991 AUG 1 9 11
BUREAU OF LAND MGMT.
ROS WELL OFFICE
AUG 1 8 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 27-T20S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Fed Com #16

9. API Well No.

30-015-29358

10. Field and Pool, or Exploratory Area

Cemetery Morrow (gas)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

AUG 2 8 1997

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 9:15 AM 7-22-97.

TD 1107'. Reached TD at 5:15 PM 7-24-97. Ran 25 joints of 9-5/8" 36# J-55 (1110.75') of casing set at 1107'. 1-Texas Pattern notched guide shoe set at 1107'. Insert float set at 1066'. Cemented with 200 sacks Class H, 10% A-10B, 1/2#/sack celloflake and 10#/sack gilsonite (yield 1.52, weight 14.56) and 900 sacks Pacesetter Lite C, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.66). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 2:30 AM 7-25-97. Bumped plug to 490 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 340'. Ran 1". Tagged cement at 390'. Spotted 50 sacks Class C 4% CaCl2. PD 10:00 AM 7-25-97. WOC 1 hour. Ran 1". Tagged cement at 336'. Spotted 75 sacks Class C 4% CaCl2. PD 11:30 AM 7-25-97. WOC 1 hour. Ran 1". Tagged cement at 285'. Spotted 75 sacks Class C 4% CaCl2. PD 12:45 PM 7-25-97. WOC 1 hour. Ran 1". Tagged cement at 240'. Spotted 50 sacks Class C 4% CaCl2. PD 1:50 PM 7-25-97. WOC 1 hour. Ran 1". Tagged cement at 220'. Spotted 100 sacks Class C 3% CaCl2. PD 3:50 PM 7-25-97. WOC 1 hour. Ran 1". Tagged cement at 180'. Spotted 25 sacks Class C 4% CaCl2. PD 5:40 PM 7-25-97. WOC 1 hour. Ran 1". Tagged cement at 110'. Spotted 75 sacks Class C 4% CaCl2. PD 6:25 PM 7-25-97. WOC 4 hours. Ran 1". Tagged cement at 105'. Spotted 50 sacks Class C 4% CaCl2. PD 10:30 PM

14. I hereby certify that the foregoing is true and correct

Signed Lusty P. Allen

Title Operations Technician

Date Aug. 4, 1997

(This space for Federal or State office use)

Approved by

Title

Date

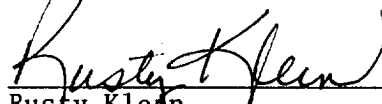
Conditions of approval, if any:

CONTINUED ON NEXT PAGE:

YATES PETROLEUM CORPORATION
Conoco AGK Federal Com #16
Section 27-T20S-R24E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

7-25-97. WOC 1 hour. Ran 1". Tagged cement at 90'. Spotted 50 sacks Class C 4% CaCl₂. PD 12:30 AM 7-26-97. WOC 1 hour. Ran 1". Tagged cement at 70'. Spotted 90 sacks Class C Neat. PD 1:30 AM 7-26-97. Circulated 12 sacks to surface. WOC. Nippled up and tested to 1000 psi for 15 minutes, OK. Drilled out at 2:30 PM 7-26-97. WOC 36 hours. Reduced hole to 8-3/4". Resumed drilling.



Rusty Klein
Operations Technician
August 4, 1997