

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

118.1st  
Artesia, NM 88210-2834

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 27-T20S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

1997 AUG 25 P 11:32 AM-045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Fed Com #16

9. API Well No.

30-015-29358

10. Field and Pool, or Exploratory Area

Cemetery Morrow (gas)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9640'. Reached TD at 4:45 PM 8-18-97. Ran 236 joints of 7" 26# & 23# casing as follows: 6 joints of 7" 26# S-95 sandblasted (242.40'); 11 joints of 7" 26# N-80 sandblasted (433.96'); 27 joints of 7" 26# N-80 varnished (1108.67'); 13 joints of 7" 26# N-80 sandblasted (511.43'); 5 joints of 7" 26# N-80 varnished (204.53'); 51 joints of 7" 26# J-55 varnished (2087.51'); 72 joints of 7" 23# J-55 varnished (3004.72'); 29 joints of 7" 26# J-55 varnished (1172.17') and 22 joints of 7" 26# L-80 varnished (887.11') (Total 9652.50') of casing set at 9631'. Float shoe set at 9631'. Float collar set at 9589'. DV tool set at 7007'. Bottom marker set at 8955'. Top marker set at 7335'. Cemented in two stages as follows: Stage 1: 600 sacks Super C Modified (61-15-11), .35#/sack FL52, .35#/sack FL25, 8#/sack gilsonite and 1% salt (yield 1.66, weight 13.0). PD 4:45 PM 8-20-97. Bumped plug to 700 psi for 5 minutes, OK. Circulated 84 sacks. Circulated thru DV tool for 4 hours. Stage 2: 1125 sacks "H" (65-35-6), 5#/sack salt, 3% FL52, 5#/sack gilsonite and 1/4#/sack celloflake (yield 2.08, weight 12.48). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 11:00 PM 8-20-97. Bumped plug to 1200 psi for 5 minutes, OK. Circulated 150 sacks. WOC. Released rig at 3:00 AM 8-21-97.

Waiting on completion unit.

I hereby certify that the foregoing is true and correct

Signed Rustin Klein Title Operations Technician Date Aug. 21, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side