

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

ROSWELL OFFICE
SEP - 5 1997

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-045275
2. Name of Operator YATES PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL of Section 27-T20S-R24E (Unit H, SENE)	8. Well Name and No. Conoco AGK Fed Com #16
	9. API Well No. 30-015-29358
	10. Field and Pool, or Exploratory Area Cemetery Morrow (gas)
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-24-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1900 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 7007'. Tested casing to 2100 psi. Dropped down and tagged PBDT at 9570'. TOOH. TIH with bit, scraper and 2-7/8" tubing to 9570'. Displaced casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. Shut down.

8-25-26-97 - Shut down.

8-27-97 - Rigged up wireline. TIH with 4" casing guns and perforated 9372-9388' w/40 .42" holes as follows: 9384-9388' (20 holes) and 9372-9376' (20 holes) (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Nippled down BOP and nipped up tree. Set packer. Swabbed tubing down. Sandline parted - lost 4000' in hole. Nippled down tree and nipped up BOP. TOOH. Removed sandline. Checked out packer. TIH and flanged up well. Swabbed tubing.

8-28-97 - Rigged up swab. Could not get past 4000'. Rigged down swab and nipped down tree. Nippled up BOP. TOOH 50 stands. Found sandline wire in tubing. Laid down 2 joints tubing. TIH with tubing. Set packer at 9302'. Nippled down BOP and nipped up tree. Tested packer to 1000 psi. Swabbed. Shut well in.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed [Signature] Title Operations Technician Date Sept. 3, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: