

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

1997 SEP 17 A
02

Lease Designation and Serial No.
NM-045275

If Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Conoco AGK Fed Com #16
2. Name of Operator YATES PETROLEUM CORPORATION	9. API Well No. 30-015-29358
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Cemetery Morrow (gas)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL of Section 27-T20S-R24E (Unit 11, SENE)	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perforate & acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-9-2-97 - Shut in.
9-3-97 - Flowed well down. Swabbed. Rigged up pump truck and tested packer to 1000 psi, OK. Nippled down tree & nipped up BOP. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 9181-9191' w/21.42" holes (2 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 9220' and tested to 2500 psi. Set packer at 9143' and tested to 2000 psi. Nippled down BOP. Nippled up tree. Swabbed well down.
9-4-97 - Acidized perforations 9181-9191' with 1500 gallons 7-1/2" iron control HCL acid, 1000 scf/bbl N2 and ball sealers. Flowing well for cleanup.
9-5-97 - Flowed and swabbed well for cleanup.
9-6-97 - Flow testing. Rigged up slickline. TIH with BHP bomb. Shut well in for 72 hour buildup reading.
9-7-8-97 - Shut in.
9-9-97 - Pulled BHB bombs.
9-10-97 - Shut in.
9-11-97 - Shut in.

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
SEP 29 1997
BLM

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date Sept. 12, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: