

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a well or to alter a well.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT
ROSWELL OFFICE

5. Lease Designation and Serial No.

NM-045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Fed Com #16

API Well No.

30-015-29358

10. Field and Pool, or Exploratory Area

Cemetery Morrow (gas)

County or Parish, State

Eddy Co., NM

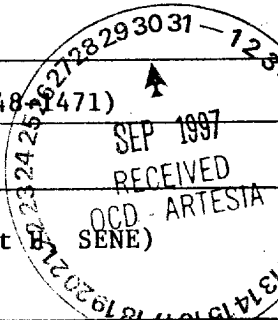
1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-2471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL of Section 27-T20S-R24E (Unit B)



2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Set CIBP & frac Morrow perfs
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-12-97 - Flowed well down and released packer. Pumped 150 bbls 2% KCL water. Nipped down tree and nipped up BOP. Released RBP. TOOH with tubing, packer and RBP. Rigged up wireline. TIH with CIBP and set CIBP at 9220'. Capped CIBP with 10' of cement. Rigged down wireline. Changed rams in BOP to 3-1/2". TIH with packer, on/off tool and 3-1/2" tubing. Shut down.

9-13-15-97 - Finished TIH with 3-1/2" tubing and packer. Set packer at 9083'. Nipped down BOP. Nipped up tree. Tested packer to 2500 psi. Shut well in.

9-16-97 - Rigged up tree saver. Frac'd perforations 9181-9191' (Morrow - down 3-1/2" tubing) with 20000 gallons 35# CMHPG zirconate system with 20% methanol and 35% CO2 and 26000# 20-40 Optiprop. Screened well out with 20200# of sand in formation. Rigged down treesaver. Opened well up to flow back frac.

9-17-97 - Continue to flow back frac. Shut well in.

9-18-97 - Flowed well down. Swabbed. TIH with sinker bar - sinker bar went to bottom. TOOH with sinker bar. Swabbing.

9-19-97 - Swabbed. Nipped down tree. Nipped up BOP. Released packer. TOOH with 3-1/2" tubing and packer. Laid down tubing. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Turner
(This space for Federal or State office use)

Title Operations Technician

Date Sept. 23, 1997

Approved by _____
Conditions of approval, if any:

Title ASST. DIR. RECORDS
DAVID R. GLASS
SEP 23 1997

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

clsf