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			月. 4.	Un Se	٠	
Form 3160-5 June 1990)		ED STATES	511	. tet .		FORM APPROVED Budget Bureau No. 1004-0135
June 1770)	DEPARTMENT BUREAU OF LA			ι, μ ¹	-	Expires: March 31, 1993 5. Lease Designation and Serial No.
						NM-045275
5	SUNDRY NOTICES A	ND REPORTS	ON WELL	\$ 1121314	1576	6. If Indian, Allottee or Tribe Name
Do not use this form Use	n for proposals to dril • "APPLICATION FOR	or to deepen of PERMIT—" for	or reentry to such prope	sals T		
I. Type of Well	SUBMIT	N TRIPLICAT	3456 B	UUT 19 RECEIVE OCD - ARTE		7. If Unit or CA, Agreement Designation
X Well Gas	Other		2	UCD - ARTE	SIA NH	8. Well Name and No.
2. Name of Operator					100	Conoco AGK Fed Com #16
	UM CORPORATION		(505) 748	(4)71)	Q7.54	9. API Well No.
3. Address and Telephone No.		4 00010		-00510		30-015-29358
	St., Artesia, N Sec., T., R., M., or Survey Des					10. Field and Pool, or Exploratory Area
			OVE (Note	U GENE)	.	Cemetary Morrow (gas) 11. County or Parish, State
TARD. RUT & 00	50' FEL of Sectio	n 27-1205-k.	Z46 (UNIL	H, SENE)	, · · •	
						Eddy Co., NM
12. CHECK A	PPROPRIATE BOX(s	TO INDICAT	F NATURE	OF NOTICE	REPOR	
	·····					
TYPE OF SI	JEMISSION		· · · · · · · · · · · · · · · · · · ·		= ACTION	
Notice of I	ntent	Ļ	Abandonment			Change of Plans
V			Recompletion			New Construction
X Subsequent	Report		Plugging Back Casing Repair			Won-Routine Fracturing
Final Abar	donment Notice		Altering Casing			Conversion to Injection
the state of the state		X		rate & aci	idize	Dispose Water
			Canyo	n		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface location 9-25-97 - Movelling Started out of 9-26-97 - Fin: joints of $2-7$, and casing to 9-27-29-97 - 5 with $2-7/8"$ to w/9 .42" holes packer and tul 9-30-97 - Rigg holes as folled 78, 80, 82, 99 down wireline Acidized perfect Knocked balls control HCL as and unset RBP	ms and measured and true vertica ed in and rigged f hole with 2-7/8 ished TOOH with t /8" tubing. Set 2100 psi. Pulle Spot 500 gallons ubing. Rigged up s (1 SPF - Canyor bing. Set packer ged up wireline. bws: 7631, 33, 3 6, 98, 7700, 02 8 . TIH with RBP, orations 7631-770 off and re-acidi cid. Swabbed. I at 7708'. TOOH.	deputs for all markers up pulling and ubing and s RBP at 8002 d end of tu 20% double wireline.). TOOH wi at 7671'. TIH with 4 5, 37, 39, 7704' (1 S packer and 04' with 250 zed perfora coaded tubin	and zones perime unit. Ni d subpump. '. Loade bing up t inhibited TIH with th casing Swabbing " casing 45, 46, 4 PF - Cany 2-7/8" tu 0 gallons tions 763 g with 2%	nt to this work.)* ppled down TIH with H d casing v o 7741'. iron cont 4" casing guns and p 9, 50, 51 on). TOOP bing. Set 20% iron 1-7704' withow KCL wate	n wellhes RBP and a with 2% I trol HCL g guns an rigged a perforate , 52, 55 H with c. t RBP at control ith 2000 r. Unse	my proposed work. If well is directionally drilled, ad and installed BOP. tubing. Laid down 34 KCL water. Tested RBP acid at 7741'. TOOH nd perforated 7722-7730' down wireline. TIH with ed 7631-7704' w/26 .41" , 56, 68, 70, 72, 74, 76, asing guns and rigged 7708' and packer at 7572 HCL acid and ball sealers 0 gallons gelled 20% iron t packer. Dropped down ent.
14. I hereby certify that the fo	regoing is the and correct					
signed Kusti	pt yun	Title	perations	Technicia	an	Date Oct. 2, 1997
(This space for Federal or	State office use)	17	ACCEPTED	FOR RECORI	D	
Approved by		Title]		Date
Conditions of approval, if	ony: (ORIG. SGI).) GARY GOU	RLEDCT O	9 1997		
Title 18 U.S.C. Section 1001, or representations as to any m	makes it a crime for any person atter within its jurisdiction.	knowingly and willfully	to make to any de	partment or agency	of he United S	States any false, fictitious or fraudulent statements

*See	Instruction	on Reverse	Side
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