

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-045275

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco AGK Federal Com

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Upper Penn, So.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 27-T20S-R24E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 660' FEL (Unit H, SENE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

API 30-015-29358

DATE ISSUED

NOV 1997

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

RH 7-19-97

RT 7-22-97

16. DATE T.D. REACHED

8-18-97

17. DATE COMPL. (Ready to prod.)

10-1-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3704' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9640'

21. PLUG, BACK T.D., MD & TVD

8002'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

80-9640'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7631-7730' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC, CNL & Laterolog

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	Cement to surface	
9-5/8"	36#	1107'	14-3/4"	1940 sx - circulate	
7"	26# & 23#	9631'	8-3/4"	1825 sx - circulate	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7600'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9372-9388' w/40 .42" holes

9232-9235' w/17 .42" holes

9181-9191' w/21 .42" holes

7722-7730' w/9 .42" holes

7631-7704' w/26 .41" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

SEE ATTACHED SHEET

NOV 19 1997

33.* PRODUCTION

DATE FIRST PRODUCTION 9-19-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-6-97	24			0	849	78	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			0	849	78		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to Dagger Draw Gas Processing

35. LIST OF ATTACHMENTS

Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operations Technician

DATE Oct. 30, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Bone Spring Wolfcamp Canyon Strawn Atoka Morrow	570' 2061' 3215' 5799' 7480' 8223' 8766' 9180'	

RECEIVED
MAY 31 1934