

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

TITAN RESOURCES I, INC. 500 W. Texas, Suite 500 Midland, Texas 79701		1 OGRID Number 150661			
		2 API Number 30-015-29360			
3 Property Code 18186		4 Property Name Bradshaw		5 Well No. 3	

6 Surface Location

UL or lot no. N	Section 4	Township 19S	Range 25E	Lot Idn	Feet from the 660	North/South line South	Feet from the 1980	East/West line West	County Eddy
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7 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Penasco Draw; Upper Penn					8 Proposed Pool 1 50280		9 Proposed Pool 2		

10 Work Type Code N	11 Well Type Code 0	12 Cable/Rotary Rotary	13 Lease Type Code P	14 Ground Level Elevation 3543
15 Multiple NO	16 Proposed Depth 8050	17 Formation Penn	18 Contractor TMBR/Sharp	19 Spud Date 2/17/97

20 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1250	900 sx	Surf
8-3/4"	7"	26#	8000	1400 sx	Surf

21 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 14-3/4" hole to $\pm 1250'$ - Cement 9-5/8" to surface - Test to 1000# before drilling out. Install 3000# WP BOP's from under surface to TD. Set 7" at TD and cement to surface.

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 9 5/8" casing

22 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ron Lechwar

Title:

Project Manager

Date

1/24/97

Phone

915/682-6612

OIL CONSERVATION DIVISION

Approved by:

Jim W. Green

B64

Title:

District Supervisor

Approval Date:

2-3-97

Expiration Date:

2-3-98

Conditions of Approval:

Attached ☐