

Submit to Appropriate
District Office
State Lease - 6 copies
Federal Lease - 5 copies

ISTRICT I
O. Box 1980, Hobbs, NM 88240

ISTRICT II
O. Drawer DD, Artesia, NM 88210

ISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-29360

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

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7. Lease Name or Unit Agreement Name

Bradshaw

8. Well No.

3

9. Pool name or Wildcat

Penasco Draw Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

Name of Operator

Titan Resources I, Inc.

Address of Operator

500 W. Texas, Suite 500, Midland, Texas 79701

Well Location

Unit Letter N: 660 Feet From The South Line and 1980 Feet From The West Line

Section 4 Township 19S Range 37E NMPM Eddy County

Date Spudded 3/15/97	11. Date T.D. Reached 4/1/97	12. Date Compl. (Ready to Prod.) 4/23/97	13. Elevations (DF & RKB, RT, GR, etc.) 3556' RKB	14. Elev. Casinghead 3541'
Total Depth 8014'	16. Plug Back T.D. 7962'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-8014'	Cable Tools -

Producing Interval(s), of this completion - Top, Bottom, Name

7765'-7863' Upper Penn

20. Was Directional Survey Made

No

Type Electric and Other Logs Run

LL/MCFL-GR: Triple Density/CNL - GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		1200'	14 3/4"	1100 sx - circ	--
7"	26	8005'	8 3/4"	460 sx - circ 63 sx	--
		6000' -DV Too	8 3/4"	956 sx - circ 72 sx	--

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6079'	--

Perforation record (interval, size, and number)

7765'-7772', 0.40", 15 holes

7777'-7788', 0.40", 24 holes

7797'-7802', 0.40", 11 holes

7804'-7810', 0.40", 13 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7765'-7810'

8,000 gals 20% HCl

PRODUCTION

1st Production 4/24/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod	
2nd Production 4/30/97	Hours Tested 24	Choke Size --	Prod'n For Test Period 167	Oil - Bbl 167	Gas - MCF 234	Water - Bbl 123	Gas - Oil Ratio 1401
3rd Production --	Casing Pressure 40 psi	Calculated 24-Hour Rate 167	Oil - Bbl 167	Gas - MCF 234	Water - Bbl 123	Oil Gravity - API - (Corr.) 45.8	
Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	

List Attachments

Logs, Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Ron Lechwar

Project Manager
Title

5/9/97
Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1117	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2380	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2600	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2750	T. Devonian	T. Menefee	T. Madison
T. Queen	3428	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3594	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3835	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5000	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5040	T. Ellenburger	T. Dakota	T.
T. Blinebry	5465	T. Gr. Wash	T. Morrison	T.
T. Tubb	5950	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6273	T. Bone Springs	T. Entrada	T.
T. Abo	6520	T. Granite	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn			T. Permian	T.
T. Cisco (Bough C)			T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology