811 South First	110005, INA				Natural Resou	·····	·	1		October 18, 1994	
District II 811 South First, Artesia, NM 88210			0.	CONSE	VATION	TION DIVISION		Instructions on back Submit to Appropriate District Office			
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Midland, Texas 79701								NW			
	PI Numbe	er			⁵ Pool Nar	ne			• 1	Pool Code	
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# 819	POD 124	/ N, S	Sec 4, T-1	9-S, R-25		LSTR Location and shaw No. 3		ery		lat 10-2 5-23-97 comp	
** # 819	POD 7124 Comple	N, stion Data	Sec 4, T-1 Ready Date	9-S, R-25	-E, Brads	shaw No. 3	Tank Batt				
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* 8/9 . Well C * Spud 3/15/97	POD 223 Comple Date	N, stion Data	Ready Date		-E, Brads	shaw No. 3 * PBTD 7962'	Tank Batte *Perfo 7765'-75	orations		* DHC, DC,MC	
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New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or the section of the section. other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address

3.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table:

 NW
 New Well

 RC
 Recompletion

 CH
 Change of Operator (include the effective date.)

 AO
 Add oil/condensate transporter

 CO
 Change oil/condensate transporter

 AG
 Add gas transporter

 CG
 Change gas transporter

 RT
 Request for test allowable (include volume requested)

 requested)
 - If for any other reason write that reason in this box.
- 4. The API number of this well

5. The name of the pool for this completion

- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- 10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:
 - Federal State Fee Jicarilla
 - S P
 - Ň ü
- Navajo Ute Mountain Ute Other Indian Tribe
- 13. The producing method code from the following table: Flowing Pumping or other artificial lift P
- 14. MO/DA/YR that this completion was first connected to a gas transporte
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recomplication and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29. 30.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.

- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom. 33
- 34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 35.
- 36. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 37.
- 38. Length in hours of the test
- 39. Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells
- 40. Flowing casing pressure - oil wells Shut-in casing pressure - gas wells
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well:
- F Flowing P Pumping S Swabbing If other method please write it in.
- 47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- 48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

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