

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-29378
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	20436

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State 32
2. Name of Operator Hanley Petroleum Inc.	8. Well No. 1
3. Address of Operator 415 West Wall, Suite 1500, Midland, TX 79701	9. Pool name or Wildcat Hackberry Bone Spring
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3461'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/97 - Ran 16" csg as follows: 16" shoe (1.10') & 14 jts 16" 65# & 84# Buttress csg (511.65'). Total pipe 512.75'. Set pipe @ 506'. Ran 4 centralizers. Cmted w/590 sx Class C w/2% calcium chloride. Circ 123 sx to pit. PD @ 9:45 p.m. MDT on 6/15/97. Cut off csg & welded on flow nipple.

6/20/97 - Ran 11-3/4" csg as follows: 11-3/4" cmt guide shoe (1.00') and 49 jts 11-3/4" 42# H-40 csg (2067.76'). Total pipe 2068.76'. Pipe set @ 2033'. Ran 4 centralizers. Cmted w/900 sx Class C w/2% calcium chloride, 4% gel & 1/2# celloflake and 350 sx Class C w/2% calcium chloride & 1/# celloflake. PD @ 6:00 p.m. MDT on 6/19/97. Circ 240 sx to pit. WOC 4 hrs. Cut off csg & welded on head. Nipple up BOPs.

WOC 18 hr

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Reid TITLE Accountant DATE 06/27/97

TYPE OR PRINT NAME Barbara A. Reid TELEPHONE NO. (915) 684-8051

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 11 1997