

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-29378
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 20436
7. Lease Name or Unit Agreement Name State 32
8. Well No. 1
9. Pool name or Wildcat Hackberry Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Hanley Petroleum Inc.	
3. Address of Operator 415 W. Wall, Suite 1500, Midland, Tx 79701	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3461 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/7/97 BJ Services cemented 1st stage w/250 sx Class C 35-65 Poz W/6% gel, 5# Salt, 5# gilsonite & 1/4 # Celloflake and 150 sx Class C w/2% CaCl₂, Set Packer and opened DV tool. Circulated 40 sx from 1st stage. Pumped 350 sx Class C 35-65 Poz w/6% gel, 5# salt, 5# gilsonite & 1/4 # Celloflake and 150sx Class Cw/2% CaCl₂. Had Good Circulation Throughout second stage but did not circulate cement. Cut off casing and welded on head. NuBop's. Tested Bop's to 3000psi

7/8/97 Drilled out Dv tool & shoe. Tested casing to 1200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Wilkes TITLE VP Engineering DATE 7/22/97
TYPE OR PRINT NAME Greg Wilkes TELEPHONE NO. 915-684-8051

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 30 1997

CONDITIONS OF APPROVAL, IF ANY: