

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-29378  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>20436   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Hanley Petroleum Inc.

3. Address of Operator  
415 W. Wall, Suite 1500, Midland, Texas 79701

4. Well Location  
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 32 Township 19S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3461 GR

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| <b>NOTICE OF INTENTION TO:</b>  | <b>SUBSEQUENT REPORT OF:</b>                                   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>               |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
|   | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
7/18/97 TD @ 9180. Finished 7 7/8" hole C 7:00pm 7/15/97.  
7/17/97 Ran Logs  
7/18/97 Ran 4 1/2" casing as follows: float shoe (1.00'); 1jt 4 1/2" 11.60# N-80 LT&C csg (42.40'); float collar (1.00'); 43jts 4 1/2" 11.60# N-80 LT&C csg (1808.44'); 136 jts 4 1/2" 11.60 # J-55 Lt&c csg (5817.24'); 37jts 4 1/2" 11.60 #N-80 Lt&c csg (1519.39'). Total Pipe 9189.47'. Pipe set@ 9180' Ran 28 Centralizers. BJ services cemented w/ 680 sx class H 35-65 Poz w/5#salt, 1/4 #flocele & .15% R-3 and 500sx class H 50-50 Poz w/1/4# FL-62, .3% BA -107 & .1% SM. Ran temp survey & found Toc @ 3970'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Wilkes TITLE VP Engineering DATE 7/22/97  
TYPE OR PRINT NAME Greg Wilkes TELEPHONE NO. 915-684-8051

(This space for State Use)  
**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**JUL 30 1997**