

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29378
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 20436
7. Lease Name or Unit Agreement Name State 32
8. Well No. 1
9. Pool name or Wildcat Gazung Canyon Undesignated Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3461 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hanley Petroleum Inc.
3. Address of Operator 415 W. Wall, Suite 1500, Midland, Texas 79701	4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 32 Township 19S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3461 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/2/97 POOH w/ rods, pump and tubing. Set CIBP @ 8900'. Perforated 8 shots 6687-6724'.
- 9/3/97 Ran packer and tested CIBP to 500 psi. Acidized perforations w/ 1500 gals 7 1/2% HCL.
- 9/4/97 Frac treated perforations w/ 43,000 gals gelled water and 110,000# sand.
- 9/5/97 Flowed well back. Ran production tubing w/ SN @ 6521'. Ran pump and rods. Well is pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Wilkes TITLE VP Engineering DATE 9/15/97
TYPE OR PRINT NAME Greg Wilkes TELEPHONE NO. (915) 684-8051

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1997