

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-92748

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Cons. Di. SIO

7. UNIT AGREEMENT NAME

210-2834

8. FARM OR LEASE NAME

Serrano Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Upper Penn. No.

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 11, T19S R25E

Eddy Co., NM

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

30-015-29401

15. DATE SPUDDED

RH 10-18-97

16. DATE T.D. REACHED

11-13-97

17. DATE COMPL. (Ready to prod.)

12-2-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3450' GR.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8120'

21. PLUG, BACK T.D., MD & TVD

8078'

22. IF MULTIPLE COMPL., HOW MANY

ACCESS TO RECORDS

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

80-8120'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

7665-7778' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, BHC & Laterolog

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	Cement to surface	
9-5/8"	36#	1150'	14-3/4"	1200 sx - circulate	
7"	26# & 23#	8120'	8-3/4"	1025 sx - circulate	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7780'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7827-7836' w/7 .42" holes - squeezed
7665-7778' w/38 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-3-97		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-18-97	24		→	423	751	1819	1775:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	423	751	1819	42.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to Dagger Draw Gas Processing

TEST WITNESSED BY

Juan Fuentes

35. LIST OF ATTACHMENTS

Drill Stem Test, Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rusty Klein

TITLE Operations Technician

DATE Dec. 30, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Bone Spring Wolfcamp Canyon	820' 2420' 3680' 6182' 7580'	