

Job separation sheet

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Form 3160-5 (June 1990) DEP	UNITED STATES	N.M Oil Com 911 S. 1st Strates ERIOR Artes a NM 8	et FORM APPROVED 8210-2834 Budget Bureau No. 1004-0135 Expires: March 31, 1993	
• BURE	EAU OF LAND MANAGE	EMENT	5 Lease Designation and Serial No. NM-92748	
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	 b If Indian. Allottee or Tribe Name 	
	roposals to drill or to deeper PLICATION FOR PERMI	n or reentry to a different reservoi. T-" for such proposals	Г.	
	SUBMIT IN TRIPLIC	CATE	7 If Unit or CA, Agreement Designation	
Type of Weil Oil Gas Stranger X Well Well Dother		4	8. Weil Name and No.	
2 Name of Operator	· · · - · · · · · · · · · · · · · · · ·		Serrano Federal #2	
YATES PETROLEUM	CORPORATION	RECEIVED	9 API Well No.	
3 Address and Telephone No			30-015-29401	
105 S. 4th Street, A	rtesia, NM 88210 (5	05) 748-1471	10 Field and Pool, or Exploratory Area	
4. Location of Well : Footage, Sec.,	T., R., M., or Survey Description		Dagger Draw Upper Penn. N	lort
1980' FSL & 660' FW	/L. Section 11-T19S-R25E	Unit L, NWSW)	11. County or Parish, State Eddy Co., NM	
CHECK APPRO	OPRIATE BOX(s) TO INI	DICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA	
TYPE OF SUBM	MISSION	TYPE OF ACTI	ON	
- Notice of Intent		Abandonment	Change of Plans	
X Subsequent Rep		Recompletion	New Construction	
		Plugging Back	Non-Routine Fracturing	
- Final Abandonn		Casing Repair 	Water Shut-Off	
		Altering Casing X Other Surface Commingling &	Conversion to Injection	
		Storage	C Dispose Water (Note: Report results of multiple completion on W Completion or Recompletion Report and Log form.	
Describe Proposed or Completed		details, and give pertinent dates, including est for all markers and zones pertinent to this wo	timated date of starting any proposed work. If well is	
drilled, give subsurface locations a	ation respectfully request	approval for surface comming	ling and off lease storage	
dnlied, give subsurface locations a Yates Petroleum Corpora		approval for surface comming	gling and off lease storage	
drilled, give subsurface locations a Yates Petroleum Corpora and measurement.		approval for surface comming	ling and off lease storage	
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	Production Secretary	Date	3/30/98	
(This space for Federal or State office use) (ORIG, SGD.) ALEXIS C. SWOBODA	PETROLEUM ENGINEE	E Date	APR 03	1908
Approved by SEL STITUTE	IED FOR			پان د و.
CONDITASS OF	- APPROVAL			

Fille 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management 620 East Greene Street Carlsbad, NM 88221-1778

<u>Yates Petroleum Corporation</u> (Operator's Name) is requesting approval for surface commingling and off lease storage and measurement of hydrocarbon production form the following formation(s) and well(s) on Federal Lease No.<u>NM-92748</u>; Lease Name: Serrano Federal.

<u>Wel</u>					
<u>No.</u>	Loc.	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>I</u>	M	<u>11</u>	<u>19S</u>	<u>25E</u>	<u>Dagger Draw Upper Penn, North</u>
<u>2</u>	<u> </u>	<u>11</u>	<u>19S</u>	<u>25E</u>	<u>Dagger Draw Upper Penn, North</u>

with hydrocarbon production from the following formation(s) and well(s) on a Federal lease: <u>Apollo APU</u> Federal Com. and Arrow ARW Federal Com

No.	Loc.	Sec.	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
2	<u>_+_</u>	<u>15</u>	<u> 195</u>	<u>25E</u>	<u>Dagger Draw Upper Penn, North</u>
1	J	<u>11</u>	<u> 195</u>	<u>25E</u>	<u>Dagger Draw Upper Penn, North</u>

Production from the well(s) involved is as follows:

Well Name and No.	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
Serrano Federal #1	<u>63.43</u>	<u>41.8</u>	<u>155.36</u>
Serrano Federal #2	<u>155.25</u>	<u>41.8</u>	<u>354.21</u>
Apollo APU Federal Com #2	<u>102.25</u>	<u>41.8</u>	117.68
Arrow ARW Federal Com =1	<u>207.44</u>	<u>41.8</u>	<u>384,83</u>

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the location of all the wells that will contribute production to the proposed commingling/common storage facility.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>NWSW-1/4</u>, Sec. 11, T19S, R25E, Federal lease <u>Serrano</u> <u>Federal $\neq 2$ </u>, Eddy Co., New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method of allocating production to contributing sources is as follows:

Continued.

Continued:

<u>Oil will be transported off lease prior to measurement and will be measured by positive displacement, temperature compensated metering equipment.</u> Gas will also be measured separately. Total sales volume will be allocated back to individual wells based on daily well test.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The purpose of the surface commingling, lease commingling, off lease storage and measurement is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without apporval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the wells.

The proposed commingling is necessary for economic operation of the above referenced leases.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office it we have not already done so.

Signature: famela S. Evans

Name: Pamela S. Evans

Title: Production Clerk

Date: 3-30-98





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