

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Designation and Serial No.  
LC029387B

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Concho Resources Inc.

3. Address and Telephone No.  
110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FWL, Sec. 30, T-18S, R-31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West Shugart "30" Federal #4

9. API Well No.

30015-29427

10. Field and Pool, or Exploratory Area

Shugart Wolfcamp West

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set production casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-11-99 RIH w/ 254 jts of 5-1/2" csg & set @ 10348.75'. Pump 1st stage cmt.

Cement Detail: Lead: 355 sx of 65/35 - 6 H, w/ 3/10% FL 52, & 1/4#/sx Celloflake @ 12.7 ppg.

Tail: 450 sx 15/61 - 11" H w/ 5/10% FL 52, 4.3% salt, 5#/sx Gilsonite, 3/10% CD 32 @ 13 ppg.

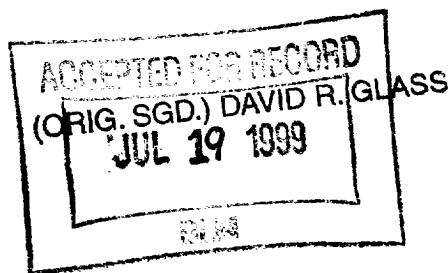
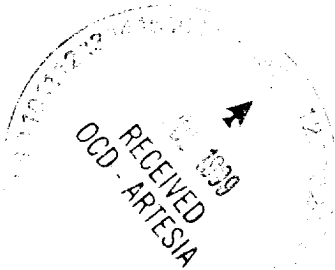
Circ 65 sx to surface.

7-12-99 Cement 2nd Stage

Cement Detail: Lead: 180 sx of 35/65 - 6 C w/ 12% salt, 1#/sx Gilsonite, & 1/4#/sx Celloflake @ 12.4 ppg.

Tail: 150 sx C neat @ 14.8 ppg.

Release Rig @ 12:00 AM MDT 7/12/99. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Analyst

Date 07/13/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side