Perm 3160-5 UUNE 1990) DEPARTMENT CO THE INTERIOR BUREAU OF LAND MANAGEMENT SUPPORT NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill not deepen or reentry to a different reservoir UUS "APPLICATION FOR PERMIT-" for such proposals UUS "APPLICATION FOR PERMIT-		N. M. Oil Cis. Divis	ion clsf
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Notice of Intent Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notce Altering Casing Outroer_Completion 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of standard completion or We Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of standard completed to year. The standard completed operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of standard completed completed operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of standard completed to year. The standard completed operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of standard completed completed operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of standard completed completed operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of standard completed completed operations (Clearly State all pertinet) details, and give pertinent dates, including estimated date of standard completed operations (Clearly State all pertinet) of this work.)* 7.21-99 Pert Wolfcamp @ 9788-963 will SUS date all pertinet) to 9694 & rev set pkr & press annulus to 1000 psi. Acid perts @ 9720-30' Nf 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Oil Well Gas Well Other 2. Name of Operator CONCHO RESOURCES INC. 3. Address and Telephone No. 110 W LOUISIANA STE 410; MIDLAND TX 7 4. Location of Well (Footage, Sec., T., R., M., or Survey De	9701 (915) 683-7443	West Shugart '30' Federal #4 9. API Well No. 30015-29427 10. Field and Pool, or Exploratory Area Wildcat; Shugart SW Bone Spring 11. County or Parish, State
Image: Second Proposed or Intent Abandonment Change of Plans Motice of Intent Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shu-Coff Image: Proposed or Completed Operations (Clearly state all perfinet details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and the vertical depths for all manders and zones pertinent to this work.)* 7.21-99 Perf Wolfcamp @ 9788-960, 9804-08' w/ 2 JSPF. Total 28 holes. RD WL. This Sheet state all depths for all manders and zones pertinent to this work.)* 7.22-99 S 7-23-99 SI 12 hrs. Begin swabbing. Slight gas show. 7.22-99 8.7-23-99 SI 12 hrs. Begin swabbing. Slight gas show. 7.22-99 8.7-23-99 SI 12 hrs. Begin swabbing. Slight gas show. 7.22-99 8.7-23-99 SI 12 hrs. Begin swabbing. Slight gas show. 7.22-99 8.7-23-99 SI 12 hrs. Begin swabbing. Slight gas show. 7.22-99 8.7-23-99 SI 12 hrs. Begin swabbing. Slight gas show. 7.22-99 9.81 22 holes. RD. SI. 7.22-99 8.7-23-99 SI 12 hrs. Begin swabbing. Slight gas show. 7.22-99 9.81 22 holes. RD. SI. 7.22-99 8.7-23 will string. RH wi th pk ron 2-7/8' tbg. 7.22-99 8.7-23 will string. RH will the for old regas show. 7.28-99 Made swab runs. No oil or	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
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directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones perunent to this work.)* 7-21-99 Perf Wolfcamp @ 9788-96', 9804-08' w/ 2 JSPF. Total 28 holes. RD WL. THH w/ 5-1/2" tyrr, SN & 2-7/18" tbg to 9810. Pickle tbg w/ 500 gals 15% NEFE acid. Pull pkr to 9694' & rev set pkr & press annulus to 1000 psi. Acid perfs @ 9788-9808 w/ 1500 gals 15% NEFE acid. Flowed back & died. Begin swabbing. No Shows. 7-22-99 & Acid perfs @ 9788-960 gkr. Set CIBP @ 9760'. Perf Wolfcamp @ 9720-30' w/ 2 JSPF. Total 22 holes. RD. SI. 7-26-99 Sol 12 hrs. Begin swabbing. No ill by sol 2-7/8" tbg. 7-27-99 PKr @ 9730'. Load hole & spot 2 bbls 15% NEFE acid. Pull pkr to 9630' & rev 5 bbls. Set pkr. Acid perfs @ 9720-30' w/ 1000 gals 15% NEFE acid. Pull pkr to 9630' & rev 5 bbls. Set pkr. Acid perfs @ 9720-30' w/ 1000 gals 15% NEFE acid. Flush to btm perf. Open well & flowed back 24 bbls, died. Begin swabbing. No oil or gas show. 7-28-99 Made swab runs. No oil or gas show. Release pkr & TOH. Ran kill string. PLEASE SEE ATTACED PAGE 2 FOR COMPLETION INFORMATION BUREAU OF LAND MANAGE ROSWELL RESOURCE AR 14/ thereby certwithat the toregoing is true and correct Title PRODUCTION ANALYST pate _08/10/99 igned	Final Abandonment Notice		
Signed Image: Title PRODUCTION ANALYST Date 08/10/99 (This space for Federal of State) office use) Title Title PRODUCTION ANALYST Date 08/10/99	 directionally drilled, give subsurface locations and meas 7-21-99 Perf Wolfcamp @ 9788-96', 9804-08' 2-7/8" tbg to 9810'. Pickle tbg w/ 50' annulus to 1000 psi. Acid perfs @ 9 Begin swabbing. No Shows. 7-22-99 & 7-23-99 Si 12 hrs. Begin swabbing 7-24-99 Made 1swab run. Rel pkr & TOH w/ 1 w/ 2 JSPF. Total 22 holes. RD. Sl. 7-26-99 SOH w/ kill string. RIH w/ trt pkr on 2- 7-27-99 Pkr @ 9730'. Load hole & spot 2 bbi Acid perfs @ 9720-30' w/ 1000 gals back 24 bbls, died. Begin swabbing 7-28-99 Made swab runs. No oil or gas show 	sured and true vertical depths for all markders and zones pertinent to this v w/ 2 JSPF. Total 28 holes. RD WL. TIH w/ 5-1/2" pkr, SN 0 gals 15% NEFE acid. Pull pkr to 9694' & rev set pkr & pre: 788-9808 w/ 1500 gals 15% NEFE acid. Flowed back & die b. Slight gas show. tbg & pkr. Set CIBP @ 9760'. Perf Wolfcamp @ 9720-30' .7/8" tbg. s 15% NEFE acid. Pull pkr to 9630' & rev 5 bbls. Set pkr. 15% NEFE acid. Flush to btm perf. Open well & flowed . No oil or gas show. c. Release pkr & TOH. Ran kill string.	ACCEPTED FOR RECORD PETER W. CHESTER
	signed	Title PRODUCTION ANALYST	Date08/10/99
Conditions of approval, if any:	Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PAGE 2 ATTACHMENT TO 3160-5 WEST SHUGART '30' FEDERAL NO. 4 COMPLETION: WILDCAT; SHUGART SW BONE SPRING

07-29-99 RUWL. Set CIBP @ 9712'. Perf from 8190' - 8238' Bone Springs w/1 JSPF using 4" csg guns (total of 49 holes). Made 2 cmt bailer runs - 35' cmt on CIBP (PBTD 9677'). RD WL. TIH w/5-1/2" CST pkr on 257 jts 2-7/8" N-80 tbg to 8075'. ND BOP & NU WH. Set pkr @ 8075'. Load & test pkr to 500 psi. 07-30-99 SI 12 hrs. SITP 20 psi. Bled off. Swabbed to SN in 4 runs. IFL @ 3100' FS. SD 1 hr. Rec little or no fluid on last 2 runs. Rec total of 30 BBLS. No oil or gas show. SI 11 hrs. SITP 0 psi. Made 1 swab run. FL @ 7500' FS. No oil show. RU 07-31-99 Dowell. Rel pkr & run to 8138'. Spot 2 BBLS 15% NeFe acid across perfs. Pulled pkr to 8075' & rev 5 BBLS. Set pkr & press annulus to 1000 psi. Acidized Bone Springs perfs 8190' - 8238' w/4000 gals 15% NeFe acid. Dropped 72 ball sealers. Flushed to btm perf w/2% KCl water. FBD @ 2580 psi. Max press 6000# (ball out), avg press 3000#, Max rate 5 BPM, avg rate 4-1/2 BPM, ISIP 2100#, 5 min 1232#, 10 min 178#, 12 min on vac. Total load 178 BBLS. RD Dowell. Made 7 swab runs & well started flowing. IFL @ 1100' FFL @ 1900'. Rec 42 BBLS swabbing. Flowed 4 hrs on 27/64" ck. F T P 400#. SI 11 hrs. SITP 850#. Opened well to 27/64" ck. FTP 410#. Flowed 6 hrs. 08-02-99 Rec 195 BO & 19 BW. Last hr flowed 25 BBLS fluid. 08-03-99 SI 17 hrs. SITP 825#. Opened well to 27/64" ck. Flowed 2 hrs. F T P 420#. Rec 28 BO 1st hr & 36 BBLS 2nd hr. Very slight show of water. Put on line @ 10:30 am. Well stabilized @ 540# FTP on a 14/64" ck. making an 08-05-99 estimated 25 bbls. of fluid per hr. & 270 MCF/D.

ACCEPIED FOR RECORD PETER W. CHESTER AUG 2 6 1353 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

Jun Father