

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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1997 AUG 22 P 11: 03
Roswell, NM 88203-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, Section 30, T18S, R31E

5. Lease Designation and Serial No.

LC-029387-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West Shugart 30 # 9

9. API Well No.

30-015-29429

10. Field and Pool, or Exploratory Area

Wildcat Shugart Wolfcamp

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Casing Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-9-97 Spudded 17 1/2" surface hole @ 9:00 AM CST, 5-9-97 w/MCVay Drilling Company rig #10. Ran 8 jts. 13 3/8", 48#, H-40, 8rd, STC, New API csg. w/insert float in collar of 1st jt. Set @ 545'. Ran centralizers in middle of 1st jt. and on collars of jts. #2,4,6. Halliburton cmt'd w/600 sks. of Cl. "C" cmt. containing 2% CaCl2 mixed @ 14.8 ppg, yield 1.34 cu. ft., mixing water 6.31 gals/sk. Plug down to 513' w/500# @ 11:15 PM CST 5-9-97. Float held o.k. Circ'd 186 sks. to the pit. Notified BLM of spudding @ 9:32 AM CST, 5-9-97. Notified BLM of running surf. csg. @ 5:15 PM CST, 5-9-97.
5-16-97 Ran 63 jts. 8 5/8", 32#, J-55, 8rd STC, new API csg. set @ 2,840'. Ran centralizers in middle of first shoe jt. and on collars of jts. #3,5,7,9. Halliburton cmt'd w/1500 sks. of Cl. "H" Neet containing .3% CFR-3 + .3% HR-7 + 22% salt mixed @ 17.50 ppg., yield .93 cu. ft/sx, mixing water 3.96 gals./sk. Did not bump plug. 1st stage complete @ 5:40 PM CST, 5-15-97. Floats held o.k. Dropped bomb and inflated pkr. and opened DV tool. Cmt'd 2nd stage w/225 sks. of Cl. "H" Neet mixed @ 15.6#/gal., yield of 1.18 cu. ft., mixing water of 5.2 gals./sk. Plug down to 494' @ 6:45 PM, CST 5-15-97. Tool closed and held o.k. Circ'd 47 sks. to the pit. Notified BLM in Carlsbad @ 12:50 PM CST, 5-15-97 of cmt. job and talked w/Jim Amos.
6-3-97 Ran 236 jts. 5 1/2" 17#, N-80, 8rd LTC, new API Csg. Set @ 10,350'. Cmt'd 1st stage 525 sx, yield 1.71, wt. 13#, 159.8 bbls. Displace cmt DV tool to float collar @ 10,303'. Plug in place 12:45 6-3-97. Pressure on plug 1500 psig. O.K. 2nd stage 425 sx. 2.25 yield, wt. 4#, 174.3 bbls followed by 300 sx, yield pt 1.71 wt 113#, displace w/FW. Plug in place 5:36 PM to DV tool @ 6,973'. 3200 psig on plug. Closed DV tool.

ACCEPTED FOR RECORD

AUG 20 1997

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Coffman

Title Regulatory Analyst

Date 08/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: