

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-023855-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL of Section 10-T19S-R25E (Unit P, SESE)

8. Well Name and No.

Apollo APU Fed Com #3

9. API Well No.

30-015-29431

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

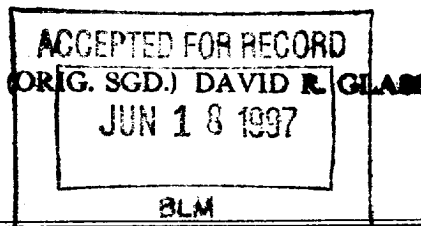
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Resume drilling, surface casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 3:30 PM 6-1-97.

TD 1178'. Reached TD at 10:30 PM 6-2-97. Ran 27 joints of 9-5/8" 36# 8rd J-55 ST&C (1183.89') of casing set at 1178'. 1-Texas Pattern notched guide shoe set at 1178'. Insert float set at 1133'. Cemented with 900 sacks of 65-35-6, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl<sub>2</sub> (yield 1.90, weight 12.6). Tailed in with 200 sacks "C" and 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 9:00 AM 6-3-97. Bumped plug to 800 psi, OK. Circulated 200 sacks to pit. WOC. Nipped up and tested to 3000 psi for 10 minutes, OK. Drilled out at 3:00 AM 6-4-97. WOC 18 hours. Reduced hole to 8-3/4". Resumed drilling.



RECEIVED  
1997 JUN 17 A 9:10  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Allen*

Title Operations Technician

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

June 12, 1997