Provide 1980 Provide 1980							1.
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff or to deepen or resulty to a different reservoir. Use 'APPLICATION FOR PERMIT 'for such proposals To not use this form for proposals to diff or to deepen or resulty to a different reservoir. Use 'APPLICATION FOR PERMIT 'for such proposals To well Submit IN TRIPLICATE To Submit IN TRIPLICATE To well Submit IN TRIP			۰,				dsk
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals duffil or to despen or reentry to a different reisorodi. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TAIPLICATE 1. The different reisorodi. New 3/ General YATES PETROLENM CORPORATION		DEPARTMEN	T OF THE INTERI			Budget Bureau No. Expires: March	1004-0135 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff or to despen or reserve, to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals 7. If Data ar CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Well Composals 2. New different A different CORPORATION SUBMIT IN TRIPLICATE 1. Type of Well 2. New different CORPORATION SUBMIT IN TRIPLICATE 3. Address and No. Applied Composation 10. South 4th St., Artesia, NM 88210 10. Field of Composation 660' FEL of Section 10-T198-R25E (Unit P, SESE) CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE of SuBMISSION TYPE of SuBMISSION IP and Abactences from and Indiverse data and provide data an		BUREAU OF I	LAND MANAGEM	ENI		-	
SUBMIT IN TRIPLICATE Hit		orm for proposals to dr	ill or to deepen or i	reentry to a differe			
EX Weil Character In Weil None and No. 2 None of Operator (505) 748-1471) Anollo APU Fed Com #3. 3 Addens and Telephone No. 105 South 4th 5t., Artesia, NM 88210 30-015-29431 105 South 4th 5t., Artesia, NM 88210 10 Field and No. Employmenty Ate 4 Lexinon of Weil House, Sc. T. R. M. or Survey Description 10 Field and No. Bagger Draw Upper Penn, No. 100 South 4th 5t., Artesia, NM 88210 10 Field and No. Bagger Draw Upper Penn, No. 10 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Eddy Co., NM 10 Hold and No. Incompletion Charge of Plate 11 Control of Weil Asset Incompletion Incompletion 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Program Back Incompletion 13 Subsequent Report Active Control on Completion Incompletion Incompletion 13 Subsequent Report Active Control on Completion on Completion Control on Contron Control on Control on Control on Control on Control on Control		SUBMIT	IN TRIPLICATE		- 0 100 1	7. If Unit or CA, Agreen	nent Designation
YATES PETROLEUM CORPORATION (505) 748-1471) Adverse not Texplose No. 30-015-29431 30-015-29431 105 South 4th St., Artesia, NM 88210 10 Forder and Texplose No. 10 Cases of Natl Posts 30-015-29431 10 Cases of Natl Posts 10 Cases of Natl Posts 20 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 Cases of Natl Posts 21 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 22 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 23 Subsequent Report 32 Subsequent Report 33 Subsequent Report 34 Subsequent Report 34 Subsequent Report 35 Subsequent Report <l< td=""><td>X Oil Gas Well Well</td><td>Other</td><td></td><td></td><td>1</td><td></td><td></td></l<>	X Oil Gas Well Well	Other			1		
105 South 4th St., Artesia, NM 88210 IN Field and Pool of Endomory Area 4 Leanson of Wid (Fooge, Se., T. R., M., or Survey Description) Bagger Draw Upper Penn, No 660' FSL 5 660' FEL of Section 10-719S-R25E (Unit P, SESE) In Edger Draw Upper Penn, No 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13 Notice of Isem Anadomnesi 14 Description of Wid (Fooge, Se., T. R., M. or Survey Description) Anadomnesi 14 Description of Wid (Fooge, Se., T. R., M. or Survey Description) Notice of Isem 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Eddy Co., NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Note Reading of Flass 15 Notice of Isem Anadomnesi Note Reading of Flass 16 Final Abandomnesi Note Reading of Flass Note Reading of Flass 17 Definite Of Operation (Clearly size and induce working anadiane anadia and induce working and induce working a	YATES PETRO		(505) 748-1471)		9. API Well No.	
4 Lexicio of Well (Foodag, Sc., T. R. M. of Survey Description) <u>Bagger Draw Upper Penn</u> , No 660' FSL & 660' FEL of Section 10-T19S-R25E (Unit P, SESE) CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Prove Upper Penn, No Chagg of Plans			NM 88210		-	<u>30-015-</u> 10. Field and Pool, or Ex	29431 ploratory Area
22 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION OPENCION OPENCION <td< td=""><td>4. Location of Well (Foot</td><td>age, Sec., T., R., M., or Survey D</td><td>escription)</td><td>E (Unit P, SES</td><td></td><td>11. County or Parish, Sta</td><td>te</td></td<>	4. Location of Well (Foot	age, Sec., T., R., M., or Survey D	escription)	E (Unit P, SES		11. County or Parish, Sta	te
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Nuice of latent ACOSED FOR THE ACOMENT Abandonment Recompletion New Construction Non Results Fracturing Output to the acoment of t	I2. CHECK	APPROPRIATE BOX	s) TO INDICATE	NATURE OF NO	LICE, REPORT		
Image: Subsequent Report ACCESTED In the Construction Abandonment Recompletion Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Image: Subset Subsequent Report Image: Subsequent Re							<u>.</u>
Image: Subsequent Report Image: Subse: Subsequent Report Image: S	······		医白色的 的复数曲面		<u> </u>		<u></u>
Final Abandonment Notice Altering Casing Conversion to Injection 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffed. 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffed. 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffed. 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffed. 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffed. 14. Describe Proposed of 7" 26# N=80 sandblasted (802.38'); 2 joints of 7" 26# N=80 varnished (822.00'); 70 joints of 7" 26# J=55 varnished (2851.12'); 90 joints of 7" 23# J=55 varnished (3692.40') and 20 joints of 7" 26# J=55 varnished (2851.12'); 90 joints of 7" 23# J=55 varnished (3692.40') and 20 joints of 7" 26# J=55 varnished (3692.40') and 20 joints of 7" 26# J=55 varnished (3692.40') and 20 joints of 7" 26# J=55 varnished (3692.40') and 20 joints of 7" 26# J=55 varnished <td< td=""><td>X Subsec</td><td>juent Report</td><td></td><td>lugging Back</td><td></td><td>Non-Routine Frach</td><td>uring</td></td<>	X Subsec	juent Report		lugging Back		Non-Routine Frach	uring
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work. If well is directionally drilled, gives ubsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 8230'. Reached TD at 7:00 PM 6-17-97. Ran 201 joints of 7" 26# & 23# casing as follows: 19 joints of 7" 26# N-80 sandblasted (802.38'); 2 joints of 7" 26# N-80 varnished (82,00'); 70 joints of 7" 26# J-55 varnished (2851.12'); 90 joints of 7" 23# J-55 varnished (3692.40') and 20 joints of 7" 26# J-55 varnished (822.25') (Total 8250.15') of casing set at 8230'. Float shoe set at 8230'. Float collar set at 8186'. DV tool set at 6001'. Bottom marker set at 7428'. Cemented in two stages as follows: Stage 1: 400 sacks Super C Modified (61-15-11), .35#/sack FL-52, .35#/sack FL-25, .8#/sack gilsonite, 1% salt and 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 8:15 AM 6-19-97. Bumped plug to 1500 psi for 5 minutes. Circulated 100 sacks. Circulated thru DV tool for 4 hours. Stage 2: 750 sacks C (65-35-6), .5#/sack salt, 3% FL-52, .5#/sack gilsonite and 1/4#/sack cello-flake (yield 2.07, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 1:30 PM 6-19-97. Bumped plug to 3000 psi for 5 minutes. Circulated 225 sacks. Float and casing held okay. WOC. Released rig at 5:30 PM 6-19-97. Waiting on completion unit. Title	Final a	Abandonment Notice		Itering Casing	casing &	Conversion to Inject	ction
<pre>give ubbufface locations and measured and true vertical depts for all markers and zones periment to this work.)* TD 8230'. Reached TD at 7:00 PM 6-17-97. Ran 201 joints of 7" 26# & 23# casing as follows: 19 joints of 7" 26# N-80 sandblasted (802.38'); 2 joints of 7" 26# N-80 varnished (82.00'); 70 joints of 7" 26# J-55 varnished (2851.12'); 90 joints of 7" 23# J-55 varnished (3692.40') and 20 joints of 7" 26# J-55 varnished (822.25') (Total 8250.15') of casing set at 8230'. Float shoe set at 8230'. Float collar set at 8186'. DV tool set at 6001'. Bottom marker set at 7428'. Cemented in two stages as follows: Stage 1: 400 sacks Super C Modified (61-15-11), .35#/sack FL-52, .35#/sack FL-25, .8#/sack gilsonite, 1% salt and 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 8:15 AM 6-19-97. Bumped plug to 1500 psi for 5 minutes. Circulated 100 sacks. Circulated thru DV tool for 4 hours. Stage 2: 750 sacks C (65-35-6), 5#/sack salt, 3% FL-52, 5#/sack gilsonite and 1/4#/sack cello- flake (yield 2.07, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 1:30 PM 6-19-97. Bumped plug to 3000 psi for 5 minutes. Circulated 225 sacks. Float and casing held tokay. WOC. Released rig at 5:30 PM 6-19-97. Waiting on completion unit. 14. Thereby certify that the foregoing is ince per correct Signed</pre>			1997 (A. 1997)			Completion or Recompletion	n Report and Log form)
<pre>19 joints of 7" 26# N-80 sandblasted (802.38'); 2 joints of 7" 26# N-80 varnished (82.00'); 70 joints of 7" 26# J-55 varnished (2851.12'); 90 joints of 7" 23# J-55 varnished (3692.40') and 20 joints of 7" 26# J-55 varnished (822.25') (Total 8250.15') of casing set at 8230'. Float shoe set at 8230'. Float collar set at 8186'. DV tool set at 6001'. Bottom marker set at 7428'. Cemented in two stages as follows: Stage 1: 400 sacks Super C Modified (61-15-11), .35#/sack FL-52, .35#/sack FL-25, 8#/sack gilsonite, 1% salt and 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 8:15 AM 6-19-97. Bumped plug to 1500 psi for 5 minutes. Circulated 100 sacks. Circulated thru DV tool for 4 hours. Stage 2: 750 sacks C (65-35-6), 5#/sack salt, 3% FL-52, 5#/sack gilsonite and 1/4#/sack cello- flake (yield 2.07, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 1:30 PM 6-19-97. Bumped plug to 3000 psi for 5 minutes. Circulated 225 sacks. Float and casing held bkay. WOC. Released rig at 5:30 PM 6-19-97. Waiting on completion unit. 14. Thereby certify that the foregoing is interperforment signed</pre>	13. Describe Proposed or C give subsurface lo	Completed Operations (Clearly state a scations and measured and true verti	Il pertinent details, and give j cal depths for all markers ar	pertinent dates, including estind ad zones pertinent to this wo	imated date of starting a ork.)*	iny proposed work. If well	is directionally drilled,
14. I hereby certify that the foregoing is true and correct Signed Image: Signed for the foregoing is true and correct Signed Image: Signed for the foregoing is true and correct Title Operations Technician Date June 25, 1997 (This space for Federal or State office use) Title Approved by Title	19 joints of (82.00'); 70 (3692.40') a at 8230'. I Bottom marke Super C Mod and 1/4#/sa 1500 psi fo 2: 750 sac flake (yiel 15.6). PD	f 7" 26# N-80 sand) joints of 7" 26# and 20 joints of 7 Float shoe set at er set at 7428'. ified (61-15-11), ck celloflake (yie r 5 minutes. Circ ks C (65-35-6), 5# d 2.07, weight 12. 1:30 PM 6-19-97.	blasted (802.3 J-55 varnishe " 26# J-55 var 8230'. Float Cemented in tw .35#/sack FL-5 Id 1.64, weigh ulated 100 sac /sack salt, 3% 5). Tailed ir Bumped plug to	8'); 2 joints d (2851.12'); mished (822.2); collar set at to stages as for 2, .35#/sack at 13.0). PD eks. Circulat 3 FL-52, 5#/sach a with 100 sac b 3000 psi for	of 7" 26# M 90 joints of 5') (Total & 8186'. DV ollows: Sta FL-25, 8#/sa 8:15 AM 6-19 ed thru DV ck gilsonit ks "H" Neat 5 minutes.	N-80 varnished of 7" 23# J-5. 3250.15') of tool set at age 1: 400 s ack gilsonite 9-97. Bumped tool for 4 ho e and 1/4#/sa (yield 1.18, Circulated	d 5 varnished casing set 6001'. acks , 1% salt plug to urs. Stage ck cello- weight
Signed Kusty Lin Operations Technician Date June 25, 1997 (This space for Federal or State office use) Approved by Title Date	Waiting on	completion unit.				· .	
Signed Kusty Lin Operations Technician Date June 25, 1997 (This space for Federal or State office use) Approved by Title Date	2	•					
Approved by Title Date		the foregoing is true and correct	TitleOp	erations Techn	ician	DateJune	25, 1997
	the second se	ral or State office use)					<u> </u>
	Approved by Conditions of approv	al, if any:	Title			Date	<u> </u>

....

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side