

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL of Section 10-T19S-R25E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-023855-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apollo APU Fed Com #3

9. API Well No.

30-015-29431

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Production casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8230'. Reached TD at 7:00 PM 6-17-97. Ran 201 joints of 7" 26# & 23# casing as follows: 19 joints of 7" 26# N-80 sandblasted (802.38'); 2 joints of 7" 26# N-80 varnished (82.00'); 70 joints of 7" 26# J-55 varnished (2851.12'); 90 joints of 7" 23# J-55 varnished (3692.40') and 20 joints of 7" 26# J-55 varnished (822.25') (Total 8250.15') of casing set at 8230'. Float shoe set at 8230'. Float collar set at 8186'. DV tool set at 6001'. Bottom marker set at 7428'. Cemented in two stages as follows: Stage 1: 400 sacks Super C Modified (61-15-11), .35#/sack FL-52, .35#/sack FL-25, 8#/sack gilsonite, 1% salt and 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 8:15 AM 6-19-97. Bumped plug to 1500 psi for 5 minutes. Circulated 100 sacks. Circulated thru DV tool for 4 hours. Stage 2: 750 sacks C (65-35-6), 5#/sack salt, 3% FL-52, 5#/sack gilsonite and 1/4#/sack celloflake (yield 2.07, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 1:30 PM 6-19-97. Bumped plug to 3000 psi for 5 minutes. Circulated 225 sacks. Float and casing held okay. WOC. Released rig at 5:30 PM 6-19-97.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Kustis Allen

Title Operations Technician

Date June 25, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date