

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29436

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Conoco 7 State

8. Well No.

9. Pool name or Wildcat
Millman, QN-GR-SA, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter A : 1310 Feet From The North Line and 1681 Feet From The East Line
Section 7 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 09/02/97 11. Date T.D. Reached 09/08/97 12. Date Compl. (Ready to Prod.) 10/08/97 13. Elevations (DF & RKB, RT, GR, etc.) 3372 14. Elev. Casinghead

15. Total Depth 3000 16. Plug Back T.D. 2762 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
2162-2540', Grayburg 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CNL, GR, & CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	359'	12-1/4"	350 sxs CI C	none
4-1/2"	14#	3000'	7-7/8"	500 sxs 35/65 Poz + 350 sxs CI "C"	none

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-3/8"	2554'	none

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2162', 68', 70', 76', 95', 97', 99', 2215', 19', 30', 42', 52', 99', 2313', 24', 32', 36', 41', 72', 76', 2408', 12', 24', 40', 64', 85', 90', 2511', 12', 22', 38', and 40', total 32 holes, 1 spf, 3-1/8" csg gun..	DEPTH INTERVAL 2162-2540' AMOUNT AND KIND MATERIAL USED 3000 g. 15% MCA acid & frac'd w/35,000 gals Spectra Frac 30 & 60,000# 16/30 sd + 30,000# 12/20 Brady sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-In)	
10/10/97		Pump - 10' x 1-3/4" x 2-1/2" THD				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/19/97	24			40	100	50	2500/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	25		40	100	50	39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By Jerry Smith

30. List Attachments
Dev survey and log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Janice Courtney

Printed Name

Janice Courtney

Title

Regulatory Tech

Date

10/23/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____ 424.0
 B. Salt _____ 648.0
 T. Yates _____ 848.0
 T. 7 Rivers _____ 1126.0
 T. Queen _____ 1740.0
 T. Grayburg _____ 2080.0
 T. San Andres _____ 2580.0
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Red Bed/Sd/Gravel				
150.0	300.0	150.0	Sd & Red Bed				
300.0	424.0	124.0	Anhy				
422.0	648.0	226.0	Salt				
648.0	1740.0	1092.0	Anhy/Dolo				
1740.0	2080.0	340.0	Anhy/Sd/Dolo				
2080.0	2580.0	500.0	Dolo/Anhy				
2580.0	3016.0	436.0	Dolo				