

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-29438

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Conoco 7 State

2. Name of Operator
SDX Resources, Inc.

8. Well No.

20

3. Address of Operator
PO Box 5061, Midland, TX 79704

9. Pool name or Wildcat

Millman, QN-GB-SA (46555)

4. Well Location
Unit Letter Lot 1 : 1310 Feet From The North Line and 1080 Feet From The West Line

Section 7 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 09/08/97 11. Date T.D. Reached 09/12/97 12. Date Compl. (Ready to Prod.) 09/14/97 13. Elevations (DF & RKB, RT, GR, etc.) 3378' GR 14. Elev. Casinghead

15. Total Depth 3000' 16. Plug Back T.D. 2965' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2187' - 2546' Grayburg

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNL, GR & CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	385'	12-1/4"	350 sx Class C	None
4-1/2"	10.5# & 9.5#	2994'	7-7/8"	550 sx 35/64 POZ +	None
				375 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2542'	

26. Perforation record (interval, size, and number)
2187', 93, 2211, 13, 22, 24, 57, 77, 97, 2306, 10, 22, 50, 59, 82, 91, 2400, 08, 34, 58, 70, 88, 2510, 12, 14, 16, 42, 44, 46 (29 holes) (1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2187' - 2546' A: 3000 gal 15% MCA
F: 36,480 gal Spectra Frac 30 +
60,200# 16/30 + 30,240# 12/20 Brady Sd

28. PRODUCTION

Date First Production 10/26/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - RWAC 2 x 1-1/4" x 12' Well Status (Prod. or Shut-in) Prod
Date of Test 11/18/97 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 41 Gas - MCF 30 Water - Bbl. 90 Gas - Oil Ratio 732
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 41 Gas - MCF 30 Water - Bbl. 90 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chuck Morgan

30. List Attachments
Logs & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech. Date 11/19/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 490.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 600.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 880.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1110.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1550.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2100.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2588.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	100.0	100.0	Gravel/Caliche				
100.0	150.0	50.0	Sand/Redbed				
150.0	385.0	235.0	Anhy				
385.0	490.0	105.0	Anhy				
490.0	600.0	110.0	Salt				
600.0	1550.0	950.0	Anhy/Sand/Dolo				
1550.0	2100.0	550.0	Dolo/Sand				
2100.0	2588.0	488.0	Dolomitic Sd/Dolo				
2588.0	3000.0	412.0	Dolomite				