

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Department of Minerals & Natural Resources

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

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of

AMENDED REPORT
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. SDX RESOURCES, INC. P. O. BOX 5061 MIDLAND, TX 79704		MAR 07 1997 OIL CON. DIV DIST. 2		OGRID Number 020451
Property Code 015786	Property Name CONOCO 7 STATE			API Number 30-015-29439
				Well No. 21

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
I	7	19S	29E		2310	SOUTH	330	EAST	EDDY

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 MILLMAN-QN-GR-SA, EAST (46555)					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3375'
Multiple NO	Proposed Depth 3100	Formation QN-GR-SA	Contractor United Drlg Co.	Spud Date 3/21/97

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	350'	350 sxs C1 C	SURF
7-7/8"	5-1/2"	14#	3100'	350 sxs POZ +	
				400 sxs Lite	SURF

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12-1/4" hole to approximately 350' and set 8-5/8" surface casing. @ 350'. Circulate Class "C" cement. Drill 7-7/8" hole to total depth of 3100'. Run open hole logs. Run 5-1/2" casing and circulate cement. Perforate the QN-GR-SA and stimulate as necessary for optimum production.

Posted ID-1
NL & API
3-14-97

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Janice Courtney*

Printed name: JANICE COURTNEY

Title: REGULATORY TECH

Date: 3/06/97

Phone: 915/685-1761

OIL CONSERVATION DIVISION

Approved by: *Jim W. Gunn* BGA

Title: *District Supervisor*

Approval Date: 3-10-97 Expiration Date: 3-10-98

Conditions of Approval:
Attached ☐