

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 87003

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUN 10 1997

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1730' FEL of Section 10-T19S-R25E (Unit G, SWNE)

5. Lease Designation and Serial No.

LC-064488-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #6

9. API Well No.

30-015-29453

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn., No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

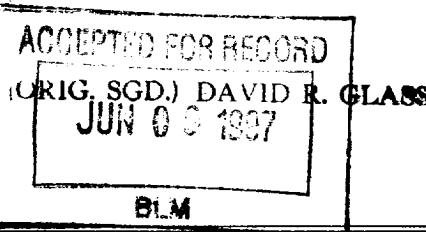
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8220'. Reached TD at 10:15 AM 5-29-97. Ran 202 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 LT&C (724.85'); 52 joints of 7" 26# J-55 8rd LT&C (2131.75'); 119 joints of 7" 23# J-55 8rd LT&C (4847.52'); 13 joints of 7" 26# J-55 8rd LT&C (525.25') (Total 8229.37') of casing set at 8220'. Float shoe set at 8220'. Float collar set at 8176'. Pumped 120 bbls mud with 150 scf/bbl nitrogen ahead of 700 sacks 65-35-6, 5#/sack gilsonite, 5#/sack salt, .30% FL52 and 1/4#/sack celloflake (yield 2.07, weight 12.48). Tailed in with 375 sacks Super Modified C, .35% FL25, .35% FL52 and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 2:45 AM 5-31-97. Bumped plug to 2600 psi for 3 minutes, OK. Circulated 35 sacks. WOC. NOTE: Sandblasted casing set from 7288-8220'. Displaced with 2% KCL.

Waiting on completion unit.



RECEIVED
JUN -4 A 10:11
BUREAU OF LAND MGMT.
OSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date June 3, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date