

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a new reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1730' FEL of Section 10-T19S-R25E (Unit G, SWNE)

RECEIVED

JUN 11 97

ALBUQUERQUE, NM

RECEIVED

JUN 16 1997

OIL CON. DIV.  
DIST. 2

511 S. 1st Street

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-064488-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #6

9. API Well No.

30-015-29453

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

JUN 18 1997

BLM

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & acidize

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-3-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP and tested to 1500 psi. TIH with bit, scraper and tubing. Tagged PBTD at 8172'. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline.

6-4-97 - TIH with tubing. Pickled tubing with 250 gallons 20% HCL acid. Spotted 500 gallons 20% HCL acid. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7829-7852' w/11 .42" holes as follows: 7829, 30, 31, 36, 37, 38, 39, 40, 50, 51 & 7852' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. Put away spot acid. TIH with packer and tubing. Set packer at 7770'. Swabbing.

6-5-97 - Swabbed. Shut well in.

6-6-97 - Flowed well down. Pumped 40 bbls 2% KCL. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7677-7762' w/19 .42" holes as follows: 7677, 78, 81, 82, 83, 84, 85, 86, 87, 7711, 12, 13, 28, 29, 30, 59, 60, 61 & 7762' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7800' and tested to 1500 psi. Pulled up and set packer at 7610'. Acidized perforations 7677-7762' with 2000 gallons 20% iron control HCL acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Pulled up and reset packer at 7610'. Re-acidized perforations 7677-7762' with 20000 gallons 20% iron control HCL acid and ball sealers. Swabbing.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed *Rusty J. Jern*

Title Operations Technician

Date June 10, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date