

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See reverse side)
or In-
sill as on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

215F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						BLM	
YATES PETROLEUM CORPORATION						(505) 748-1471	
3. ADDRESS OF OPERATOR						105 South 4th St., Artesia, NM 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						JUN 19 1997	
At surface 1980' FNL & 1730' FEL (Unit G, SWNE)							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.						DATE ISSUED	
API 30-015-29453							
15. DATE SPUNDED						19. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
RH 5-4-97						3475' GR	
RT 5-9-97							
18. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
5-29-97							
17. DATE COMPL. (Ready to prod.)							
6-6-97							
20. TOTAL DEPTH, MD & TVD						23. INTERVALS DRILLED BY	
8220'						68-8220'	
21. PLUG BACK T.D., MD & TVD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
8172'						7677-7852' Canyon	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
CWL/LDC & OLL						No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
20"			68'	26"	Cement to surface		
9-5/8"	36#		1220'	14-3/4"	1620 sx - circulate		
7"	26# & 23#		8220'	8-3/4"	1075 sx - circulate		
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7857'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7829-7852' w/11 .42" holes						DEPTH INTERVAL (MD)	
7677-7762' w/19 .42" holes						AMOUNT AND KIND OF MATERIAL USED	
						7829-7852' Ac. w/500 gals 20% HCL acid	
						7677-7762' Ac. w/2000 gals 20% iron	
						control HCL acid & bal sealers. Re-ac w/20000	
						gals 20% iron control HCL & ball sealers	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-6-97		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-8-97	24	open	→	888	605	958	681:1
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200#	300#	→	888	605	958	42.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold - connected to Dagger Draw Gas Processing						Manuel Miranda	
35. LIST OF ATTACHMENTS							
Deviation survey & logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Kustya Klean		Operations Technician				June 10, 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Bone Spring Wolfcamp Canyon	813' 2308' 3752' 5642' 7586'	