

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29463

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B8096

7. Lease Name or Unit Agreement Name
OKY Chicken State
20665

8. Well No.
1

9. Pool name or Wildcat
Undesignated Canyon

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OKY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line
Section 8 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3379'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 11470' PBD - 10515' Perts - 9920 - 9978'

See other side

RECEIVED

AUG - 1 1997

OIL CONSERVATION DIV.
SANTA FE, N.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/31/97

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 7 1997

ATTACHMENT C-103
 OXY USA INC.
 OXY CHECKER STATE #1
 SEC 8 T19S R29E
 EDDY COUNTY, NM

MIRU PU 5/16/97, NDWH, NUBOP. RIH W/ CBL, Tag @ 11384', TOC @ 8400'. RIH W/ BIT, CSG SCRPR & TAG @ 11384', DO TO 11421', CHC. RIH W/ BAKER LOC-SET PKR, PROF NIP, TCP GUNS, SET PKR @ 11133', GUNS ACROSS MORROW INTERVAL FROM 11230-11243', POOH W/ SETTING TOOL. STING INTO PKR & TEST TO 1000#, OK. NDBOP, NUWH & TREE. DROP BAR & FIRE GUNS, GAS TO SURFACE IN 15min, FLOW WELL FOR 10hrs ON 18/64chk, W/ FTP-350#, 0-BO, 115-BW, EST 700MCFD. SITP-1400#, FLOW WELL FOR 9.5hrs ON 32/64chk, W/ FTP-100#, 0-BO, 103-BW, EST 630MCFD. SITP-1250#, OPEN TO PIT, BLED DOWN IN 10min., ND TREE, NUBOP, POOH W/ TBG, PKR & TCP ASBLY. RIH W/ CIBP & SET @ 11210', DUMP 35'cmt ON TOP. RIH W/ BAKER LOC-SET PKR, PROF NIP, TCP GUNS, SET PKR @ 10464', GUNS ACROSS ATOKA INTERVAL FROM 10618-10626', POOH W/ SETTING TOOL. STING INTO PKR & TEST TO 1000#, OK. NDBOP, NUWH & TREE. DROP BAR & FIRE GUNS, GAS TO SURFACE IN 12min, NO PSI W/ 2' FLARE, SWAB FOR 3BW. SITP-700#, OPEN TO PIT, BLED DOWN IN 5min, RIH & REL TCP GUNS. SWAB 6hrs FOR 2-BW W/ 2'FLARE. SITP-525#, NU TS, ACIDIZE ATOKA W/ 3000gal 15% HCl W/ 25% METHANOL & 1000SCF/BBL CO₂, MAXP-7925#, ISIP-4700#, OPEN WELL TO PIT, FLOW WELL FOR 8hrs REC 14-BW, WELL DIED. ACIDIZE ATOKA W/ 2750gal 15% HCl W/ 25% METHANOL & 1000SCF/BBL CO₂, MAXP-8349#, ISIP-4700#, OPEN WELL TO PIT, FLOW WELL, GAS TO SURFFACE IN 8 HRS. SITP-1300# OPEN WELL TO PIT, BLED DOWN TO 6' FLARE IN 15min, RIH W/ SWAB, REC 1-BW, RDPU 6/3/97, SI ENGR EVAL.

MIRU PU 6/11/97, SITP-3400#, WELL BLED DOWN IN 25min, ND TREE, NUBOP. POOH W/ PKR & TBG, RIH W/ CIBP & SET @ 10550', DUMP 35' cmt ON TOP, PBTD-10515'. RU WL RIH & PERF CANYON W/ 4 SPF @ 9920-38, 9954-64, 9969-9978', TOTAL 160 HOLES. RIH W/ BAKER SL PKR, 2-3/8 TBG, SET PKR @ 9815', TBG @ 9831'. SWAB WELL DRY FOR 36-BW IN 3.5hrs. SITP-2450#, ACIDIZE CANYON W/ 13000gal GELLED 20% HCl ACID, MAXP-5900#, ISIP-3200#, OPEN WELL TO PIT & FLWD 2-BO, 295-BW ON 14/64CHK, FTP-800# & GOOD SHOW OF GAS IN 5hrs. SITP-1600#, OPEN WELL TO PIT ON 12/64CHK FOR 12-BO, 152-BW, EST 950MCFD, FTP-1150# IN 11hrs. RDPU 6/18/97, PWOL 6/20/97 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
15	1250	641	47	46	14/64
24	875	843	103	117	14/64
24	725	789	73	77	14/64
24	650	681	92	90	14/64
24	500	641	79	81	14/64
24	425	517	49	83	16/64
24	290	471	37	121	18/64
24	275	413	55	68	18/64
24	250	369	28	62	18/64
24	250	339	37	80	18/64
24	350	316	121	61	OPEN
24	200	305	36	56	OPEN
24	170	323	42	49	OPEN
24	325	260	21	80	OPEN
24	225	215	26	42	OPEN
24	400	280	30	35	OPEN
24	255	261	29	45	OPEN
24	275	256	3	41	OPEN
24	250	250	28	38	OPEN
24	250	247	28	65	OPEN
24	200	239	21	34	OPEN
24	200	200	33	24	OPEN
24	225	219	25	20	OPEN
24	500	380	23	18	OPEN
24	330	191	40	10	OPEN
24	200	210	0	33	OPEN
24	200	206	20	24	OPEN
24	190	202	24	32	OPEN

7/18-7/23/97, RIH W/ BHP BOMBS, SIW FOR 4-PT TEST. 7/23/97 RUN 4-PT TEST AND CONTINUE TO TEST.

24	200	491	38	80	OPEN
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NMOC D POTENTIAL TEST - 7/25/97					
24	200	184	24	0	OPEN
	CAOF-4093MCFD	GAS GRAV-.736		API GRAV-55.0	