Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

dist BLM pd 8/4/97

WELL API NO. 30-015-29463

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B 8096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG - 1 1997
OIL CON. DIV.
DIST. 2

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: OXY Checker State

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: ~~Undesignated~~ TURKEY TRACK Canyon

4. Well Location
Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line

Section 8 Township 19S Range 29E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
4/5/97	5/11/97	6/18/97	3379'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11470'	10515'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 9920 - 9978' Canyon

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CDT/CNL/DLL

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	1185sx - Surface	None
8 5/8"	24-32#	3000'	11"	1200sx - Circulated	"
4 1/2"	11.6#	11470'	7 7/8"	605sx - CBL - TOC @ 8400'	"

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9831'	9815'

26. Perforation record (interval, size, and number)
45PF @ 11230 - 11243' TOTAL 48 Holes
45PF @ 10618 - 10626' TOTAL 33 holes
45PF @ 9920-38, 9954-64, 9969-9978' Total 160 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10618 - 10626	3750 gal 15% HCl w/ 25% Methanol & 1000 SCF CO2/bbl
9920 - 9978'	13000 gal Gelled 20% HCl acid

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6/20/97	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/25/97	24	Open		24	184	0	7667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
200	—		24	184	0	55.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: M. Davis

30. List Attachments: C103, C104, C122, Dev. Svy, 1 Complete Set Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 7/31/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9904'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10132'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10444'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3768'	T. Entrada	T.
T. Abo	T. L. Morrow 11179'	T. Wingate	T.
T. Wolfcamp 8900'	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Surface Rock				
400	1860	1460	Dolomite, Anhydrite				
1860	3300	1440	Dolomite, Sandstone				
3300	4630	1330	Lime, Shale				
4630	5479	849	Limestone				
5479	7860	2381	Limestone, Shale				
7860	8220	360	Sandstone, Lime, Shale				
8220	9498	1278	Limestone, Shale				
9498	10160	662	Shale, Limestone				
10160	10468	308	Limestone, Shale				
10468	10588	120	Limestone				
10588	10873	285	Limestone, Shale				
10873	11300	427	Limestone, Shale, Sand				
11300	11470	170	Sand, Shale, Lime				