

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29464

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-8096

7. Lease Name or Unit Agreement Name
OXY AUTO STATE

8. Well No.
1

9. Pool name or Wildcat
B6480
Turkey Track Morrow

10. Date Spudded
4/28/97

11. Date T.D. Reached
5/29/97

12. Date Compl. (Ready to Prod.)
6/20/97

13. Elevations (DF & RKB, RT, GR, etc.)
3391

14. Elev. Casinghead

15. Total Depth
11460'

16. Plug Back T.D.
11452'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
11331-11351' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
OLD/CNC/ALL/CAL/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	387'	17 1/2"	14805X - Surface	—
8 5/8"	24-32#	3004'	11"	11205X - Circulate	—
4 1/2"	11.6#	11460'	7 7/8"	7255X - CBL-PC-718'	—

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	11317'	11229'

26. Perforation record (interval, size, and number)
45PF @ 11331-11351' TOTAL 80 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production
6/20/97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test
7/25/97

Hours Tested
24

Choke Size
17/64

Prod'n For Test Period

Oil - Bbl.
4

Gas - MCF
1801

Water - Bbl.
0

Gas - Oil Ratio
450250

Flow Tubing Press.
900

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.
4

Gas - MCF
1801

Water - Bbl.
0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M. Davis

30. List Attachments
C-103, C104, Deviation Sur, C122, 1 Complete Set Logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 7/30/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9937'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10186'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10928'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 3920'	T. Entrada _____	T. _____
T. Abo _____	T. Morrow L. _____ 11217	T. Wingate _____	T. _____
T. Wolfcamp _____ 8954'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	477	477	Surface Rock				
477	1600	1123	Anhydrite, Shale, Dolomite				
1600	3000	1400	Dolomite, Sandstone				
3000	3378	378	Dolomite, Sand				
3378	5815	2437	LIME				
5815	6641	824	LIME, SHALE				
6641	7161	520	Sandstone, Lime				
7161	8048	887	Lime, Sandstone, Shale				
8048	8455	407	Lime, Shale				
8455	8970	515	Sandstone, Lime				
8970	10128	1158	Shale, Lime				
10128	10513	385	Lime, Shale				
10513	10955	442	Limestone, Shale, Chert				
10955	11460	505	Sandstone, Shale, Limestone				