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Submit 3 Copies To Appropriate District State of New Mexico	$\alpha$	Form C-103
Office District I  Energy, Minerals and Natural I	10/11	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-015-29464
District III 2040 South Pacheco		Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		TE 🔀 FEE 🗌 il & Gas Lease No.
2040 South Pacheco, Santa Fe. NM 87505		il & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7		me or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		C
PROPOSALS.)		uto State
1. Type of Well:		
Oil Well Gas Well Other  2. Name of Operator	0 Wall Ma	
OXY USA Inc. 1669	8. Well No.	
3. Address of Operator		ne or Wildcat
P.O. BOX 50250 MIDLAND, TX 79710-02:	50 Turkey	Track Morrow
4. Well Location		
Unit Letter H: 1650 feet from the North	line and la (a) fe	et from the East line
The second secon	inic and <u>QQQ</u>	et nom the 13-cs / the
	29E NMPM	County EDDY
10. Elevation (Show whether DR, RI	KB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
	MEDIAL WORK	REPORT OF:  ☐ ALTERING CASING ☐
		ALIENING CASING
TEMPORARILY ABANDON	MMENCE DRILLING OPNS.	
PULL OR ALTER CASING	SING TEST AND	ABANDONMENT -
COMPLETION CEMENT JOB		
OTHER: Gas Well Shut-In Pressure Exemption XX OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompilation.		
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OVIL HOLD THE DEPORTMENT OF DEPORTMENT OF THE PROPERTY OF THE		
OXY USA INC. RESPECTFULLY REQUESTS AN EXEMPTION TO RULE 402 (A) FOR THE ANNUAL SHUT-IN PRESSURE TEST. THE NEED FOR THIS EXCEPTION IS TO AVOID		
POTENTIAL FORMATION DAMAGE IN THE FLUID SENSITIVE SANDS AND POSSIBLE		
PERMANENT LOSS OF PRODUCTIVITY. SHOULD THIS WELL BE SHUT-IN FOR ANY		
REASON, A SHUT-IN PRESSURE TEST WOULD BE CONDUCTED AT THE TIME.		
FTP 120 GAS 144 MCFD OIL O BPD WATER O BPD		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE RE	CIII ATODA ANIAIAM	DATE -1 lec
SIGNATURE TO STATE THE RE	GULATORY ANALYST	DATE 7/7/99
Type or print name DAVID STEWART	Telephone N	o. 915-685-5717
(This space for State use)		
APPPROVED BY Sim W. Sum TITLE Printing Supervisor DATE 7-12-99		
APPPROVED BY DATE 7-12-79 Conditions of approval, if any:		