C15F
B2 ML
Bg ML
SJ LD

Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-29465

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B 8096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: OXY SPARKPLUG STATE 20667

RECEIVED FEB 1998 OCD - ARTESIA

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: ~~Undes.~~ Turkey Track Morrow

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West Line
Section 9 Township 19S Range 29E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
11/5/97	12/12/97	1/3/98	3379'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11550'	11502'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11368 - 11482' Morrow

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Platform Express - TDDL/CNL/ALL/MCFL/GR

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	413'	17 1/2"	600sx - Surface	—
8 5/8"	24-32#	3012'	11"	1190sx - Surface	—
4 1/2"	11.6#	11550'	7 7/8"	425sx - CBL - 9500'	—

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11056'	11045'

26. Perforation record (interval, size, and number)
4 SPF @ 11368 - 11384, 11478 - 11482'
Total 82 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/3/98	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/28/98	24	17/64		3	1620	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
760			3	1620	1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: J. Stinson

30. List Attachments: C103, C104, Deviation Svy, Logs (1 set)

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name David Stewart Title Reg. Analyst Date 2/3/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9985'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10250'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10519'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 4244'	T. Entrada	T.
T. Abo	T. L Morrow 11310'	T. Wingate	T.
T. Wolfcamp 9053'	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	413	413	Surface Rock
413	2047	1634	Anhydrite
2047	2473	426	Dolomite, Sandstone
2473	3012	539	Sand, Dolomite
3012	3151	139	Dolomite, Sandstone
3151	3813	662	Anhydrite, Dolomite
3813	5075	1262	Lime
5075	5610	535	Limestone, Shale
5610	6430	820	Limestone
6430	7620	1190	Limestone, Shale
7620	8070	450	Limestone
8070	8663	593	Sandstone, Shale, Lime
8663	8935	272	Lime, Shale
8935	9640	705	Sandstone, Shale
9640	9952	312	Shale
9952	10112	160	Lime, Shale
10112	10273	161	Lime
10273	10368	95	Shale, Lime
10368	10635	267	Limestone
10635	10833	198	Lime, Shale
10833	10904	71	Lime, Sandstone, Shale
10904	11081	177	Lime, Shale
11081	11260	179	Lime, Shale, Sandstone
11260	11486	226	Sandstone, Lime, Shale
11486	11550	64	Sandstone, Shale