		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COV	ERSINEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applica	ition Acronyms:	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
	(DHC-	[DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
	P]	C-Pool Commingling) [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	(508	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] -Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	(CON-	
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Directional Drilling
		□ NSL □ NSP □ DD □ SD
	Check	c One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
		DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		WFX PMX SWD IPI EOR PPR
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or 🖵 Does Not Apply
	[A]	U Working, Royalty or Overriding Royalty Interest Owners
	(1)	
	[B]	Offset Operators, Leaseholders or Surface Owner-
	[C]	Application is One Which Requires Published Legal Notice
	נתו	
	[D]	Votification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	Generation of the above, Proof of Notification or Publication is Attached, and/or,
	FT -1	
	[F]	U Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Stewart Print or Type Name

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in the Signature

Regulatory Analyst

91,199

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<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980		Iral Resources Department	Form C-107-A New 3-12-96
DISTRICT II	OIL CONSERVA	TION DIVISION	APPROVAL PROCESS
811 South First St., Artesia, NM 88210-2835	2040 S. Santa Fe, New Me	Pacheco xico 87505-6429	
DISTRICT III			
1000 Rio Brazos Rd, Aztec, NM 87410-1693	APPLICATION FOR DOW		NO X YES NO
OXY USA Inc. Operator	P.O. Box 50	250 Midland	1, TX 79710-0250
OXY Sparkplug State	1 N	9 19S 29E	Eddy
Leese			County g Unit Lease Types: (check 1 or more)
OGRID NO. 16696 Property Cod	e <u>20667</u> API NO. <u>30</u>	-015-29465 Federal	, State <u></u> , (and/or) Fee
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Turkey Track Atoka 86445		Turkey Track Morrow 86480
2. Top and Bottom of Pay Section (Perforations)	10692-10704'		11368-11482'
3. Type of production (Oil or Ges)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated	a. ^(Current) 400	8.	^{a.} 450
Estimated Current Gas & Oil - Flowing:	b. ^(Original) 4100	b.	^{b.} 3184
All Gas Zones: Estimated Or Measured Original			J104
6. Oil Gravity (.API) or Gas BTU Content			.658
7. Producing or Shut-In?	Producing		Shut-In
	Yes ′		Yes
 Production Marginal? (yes or no) If Shut-In, give date and oil/gas/ water rates of last production 	Date: Rates:	Date: Rates:	Date: 4/22/99 Rates: 0-BO 0-BW
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Date: 8/21/99 Rates: 0-BO 0-BW 95 MCFD	Date: Rates:	122 MCFD Date: Rates:
 Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%) 	Oil: Gas: % 48 %	Dil: Gas: % %	0il: Gas: % 52 [%]

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling?

<u>X</u> Yes <u>No</u> Yes <u>No</u> No

oss-flow occur? ____Yes X No If yes, are fluids compatible, will the formations not be damaged, will any flowed production be recovered, and will the allocation formula be reliable. ___Yes ___No (If No, attach 11. Will cross-flow occur? crossexplanation)

ORDER NO(S).

12. Are all produced fluids from all commingled zones compatible with each other?

13. Will the value of production be decreased by commingling? Yes X No X_Yes ___No

(If Yes, attach explanation) -14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

- 16. ATTACHMENTS:
 * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 * Production curve for each zone for at least one year. (If not available, attach explanation.)
 * For zones with no production history, estimated production rates and supporting data.
 * Data to support allocation method or formula.
 * Notification list of all offset operators.

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DISTRICT I P.O. Box 1950. Hobbs. NN 56240

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

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Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

Revised February 10, 1994

State Lease - 4 Copies Fee Lease - 3 Copies

Submit to Appropriate District Office

Instruction on back

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

∆ PI 30-015	Pool Code 86445				Pool Name Undesignated Turkey Track Atoka						
Property (Property Name						Well Number				
2066			Оху	-	-	g State		1			
OGRED NO				Opera	tor Nam	ie		Eleval	Lion		
1669	6					Oxy	USA I	nc		337	9'
						Surfac	e Loca	ation			
UL or lot No.	Section	Townshi	p Range	Lot	ldn	Feet from the North/South line		Feet from the	East/West line	County	
N	9	19	9 S 29 E		66		<u>,</u> 0	South	1650	West	Eddy
				Hole	e Loc	ation I	f Diffe	rent From Sur	face		
UL or lot No.	Section	Townshij	p Range	Lot	ldn	Feet fro	m the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation	Fode	Ord	er No.		[
320	N					a no.					
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DISTRICT | P.O. Box 1960, Hobbs, NM 66240

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DISTRICT II P.O. Drawer DD, Artenia, NM 88210

1000 Rio Brazos Rd., Aztec, NN 67410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resonances Department

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Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API N 30-01		Pool Code 86480		Pool Name Turkey Track Morrow							
Property Co	<u> </u>		Prop	Well Number							
20667				Ox			g State		Weil Number		
осяю No. 16696						ator Nam			Eleval	ion	
						USA I			337	9'	
Surface Location											
UL or lot No.	Section	Township	_	lot idn	Feet fro		North/South line	Feet from the	Bast/West line	County	
N	9	19		660		(South	1650	West	Eddy	
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OL OF ICT NO.	Section	Township	p Range	Lot ldn	Feet fro	m the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint of	n Infill	Consolidation	Code L Or	d						
320	N		CONSCRIPTION	Lode Or	der No.						
	<u> </u>						<u> </u>				
		OR A	NON-STAN	DARD UN	TT HAS	DEEN	NTIL ALL INTER APPROVED BY	RESTS HAVE BE	EN CONSOLIDA	TED	
OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name Regulatory Analyst Title al.(aq Date SURVEYOR CERTIFICATION										tormation its to the	
			3381.5° 3383.3°					on this plat we actual survey supervison an correct to the Man Date Survey Signature GA Professional Corrections Man Date Survey W.O Certaines M	d that the same is best of my best ch 17, 1997	notes of under my true and	

SPARKPLUG MORROW

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DATE



1 hour completion 1/98

БТР

ATTACHMENT C-107A SERVICE LIST OXY SPARKPLUG STATE #1 SEC 9 T19S R29E EDDY COUNTY, NM

STATE OF NEW MEXICO ENERGY & MINERALS DIVISION OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NM 87505

STATE OF NEW MEXICO ENERGY & MINERALS DIVISION OIL CONSERVATION DIVISION 811 S. 1ST STREET ARTESIA, NM 88210-2834

COMMISSIONER OF PUBLIC LANDS P.O. BOX 1148 SANTA FE, NM 87504-1148

GRUY PETROLEUM MANAGEMENT CO. P.O. BOX 140907 IRVING, TX 75014

THRESHOLD DEVELOPMENT CORP. 777 TAYLOR ST. PENTHOUSE II-D FORT WORTH, TX 76102

΄,

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710-0250 **,** .

ATTACHMENT C-107A OFFSET OPERATORS OXY SPARKPLUG STATE #1 SEC 9 T19S R29E EDDY COUNTY, NM

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